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JAN 28 2016

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMNM028735
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM132829
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	8. Well Name and No. NE Chaco Com #902H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2403' FNL & 232' FWL, Sec 5, T23N, R6W BHL: 2286' FNL & 334' FEL, Sec 8, T23N, R6W		9. API Well No. 30-039-31299
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

12/14/15- MIRU
prsr test 9000#, 5 min held

12/15/15-1/9/16- Well SI, wait on Frac

1/10/16-Perf GL 1st stage, 12362'-12517' + RSI TOOL @ 12596' with 18, 0.40" holes. RD.

1/10/16-Frac GL 1st stage 12362'-12596'- with 234,500# 30/50 PSA Sand

JAN 29 2016
FARMINGTON FIELD OFFICE
BY: *[Signature]*OIL CONS. DIV DIST. 3
FEB 03 2016
CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III
Signature <i>[Signature]</i>		Date 1/27/16
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *[Logo]*

NE CHACO COM #902H

1/10/16-Set flo-thru frac plug @ 12325' MD. Perf 2nd stage 12056'-12287'-with 24, 0.40" holes. Frac GL 2nd stage with 231,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 12019' MD. Perf 3rd stage 11750'-11981'- with 24, 0.40" holes. Frac GL 3rd stage with 235,100#, 30/50 PSA Sand

Set flo-thru frac plug @ 11713' MD. Perf 4th stage 11444'-11675'- with 24, 0.40" holes. Frac GL 4th stage with 238,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 11407' MD. Perf 5th stage 11138'-11369'-with 24, 0.40" holes. Frac GL 5th stage with 237,500#, 30/50 PSA Sand

1/11/16-Set flo-thru frac plug @ 11101' MD. Perf 6th stage 10832'-11063'- with 24, 0.40" holes. Frac GL 6th stage with 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 10795' MD. Perf 7th stage 10556'-10757'- with 24, 0.40" holes. Frac GL 7th stage with 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 10524' MD. Perf 8th stage 10290'-10491'- with 24, 0.40" holes. Frac GL 8th stage with 236,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 10258' MD. Perf 9th stage 10024'-10223'- with 24, 0.40" holes. Frac GL 9th stage with 237,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 9992' MD. Perf 10th stage 9758'-9959'- with 24, 0.40" holes. Frac GL 10th stage with 237,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 9762' MD. Perf 11th stage 9537'-9693'- with 24, 0.40" holes. Frac GL 11th stage with 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 9513' MD. Perf 12th stage 9331'-9483'- with 24, 0.40" holes. Frac GL 12th stage with 238,500#, 30/50 PSA Sand

1/12/16-Set flo-thru frac plug @ 9310' MD. Perf 13th stage 9125'-9281'- with 24, 0.40" holes. Frac GL 13th stage with 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 9101' MD. Perf 14th stage 8922'-9075'- with 24, 0.40" holes. Frac GL 14th stage with 238,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 8895' MD. Perf 15th stage 8713'-8869'- with 24, 0.40" holes. Frac GL 15th stage with 238,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 8689' MD. Perf 16th stage 8507'-8659'- with 24, 0.40" holes. Frac GL 16th stage with 238,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 8483' MD. Perf 17th stage 8301'-8457'- with 24, 0.40" holes. Frac GL 17th stage with 237,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 8277' MD. Perf 18th stage 8092'-8251'- with 24, 0.40" holes. Frac GL 18th stage with 237,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 8071' MD. Perf 19th stage 7889'-8045'- with 24, 0.40" holes. Frac GL 19th stage with 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 7865' MD. Perf 20th stage 7683'-7839'- with 24, 0.40" holes. Frac GL 20th stage with 237,500#, 30/50 PSA Sand

1/13/16-Set flo-thru frac plug @ 7665' MD. Perf 21st stage 7477'-7633'- with 24, 0.40" holes. Frac GL 21st stage with 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 7453' MD. Perf 22nd stage 7271'-7427'- with 24, 0.40" holes. Frac GL 22nd stage with 237,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 7247' MD. Perf 23rd stage 7065'-7223'- with 24, 0.40" holes. Frac GL 23rd stage with 238,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 7041' MD. Perf 24th stage 6859'-7015'- with 24, 0.40" holes. Frac GL 24th stage with 237,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 6840' MD. Perf 25th stage 6653'-6809'- with 24, 0.40" holes. Frac GL 25th stage with 237,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 6629' MD. Perf 26th stage 6447'-6603'- with 24, 0.40" holes. Frac GL 26th stage with 237,500#, 30/50 PSA Sand

Set flo-thru frac plug @ 6423' MD. Perf 27th stage 6241'-6393'- with 24, 0.40" holes. Frac GL 27th stage with 230,000#, 30/50 PSA Sand

Set flo-thru frac plug @ 6217' MD. Perf 28th stage 6035'-6191'- with 24, 0.40" holes. Frac GL 28th stage with 237,000#, 30/50 PSA Sand

1/14/16-Set 4-1/2" CBP @ 5900'

RDMO Frac & WL.

1/15/16-1/18/16- wait on DO

1/19/16- Pressure test BOP- 200 psi high 3000 psi- good

1/20/16- DO flo- thru Frac plug @ 5900', 6217', 6423' & 6629'

1/21/16- DO flo- thru Frac plug @ 6840', 7041', 7247', 7453', 7665', 7865', 8071', 8277', 8483', 8689', 8895', 9101', 9310', 9513', 9762' & 9992'

1/22/16- DO flo- thru Frac plug @ 10258', 10524', 10795', 11101', 11407', 11713', 12019' & 12325'

Circ. & CO

1/23/16- pull tieback

Land well at 5,887' w/ 25' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 5,851', 3 Jts of 2.375" J55 tbg, 2.378" XOVER- 2.875, 7" AS1-X Pkr set at 5747' w/ 10K in Tension, On/Off Tool at 5745', 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5704', 9 Jts of 2.875" J55 tbg, X-NIP set at 5410', 11 Jts of 2.875" J55 tbg, GLV #2 set at 5047', 14 Jts of 2.875" J55 tbg, GLV #3 set at 4586', 14 Jts of 2.875" J55 tbg, GLV #4 set at 4126', 14 Jts of 2.875" J55 tbg, GLV #5 set at 3669', 14 Jts of 2.875" J55 tbg, GLV #6 set at 3204', 14 Jts of 2.875" J55 tbg, GLV #7 set at 2744', 14 Jts of 2.875" J55 tbg, GLV #8 set at 2283', 16 Jts of 2.875" J55 tbg, GLV #9 set at 1757', 20 Jts of 2.875" J55 tbg, GLV #10 set at 1101', 33 Jts of 2.875" J55 tbg, Hanger, Total 4 Jts of 2.375" J55 tbg in well, Total 174 Jts of 2.875" J55 tbg in well, Total 181 Jts, NU production tree, lock down tbg hanger.

Note: Will file delivery and flow info on delivery sundry