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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 2 8 2016

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

Farmington FICHMNM028735 SUNDRY NOTICES AND REPORTS ON WELLS Bureau of La Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM132829 1. Type of Well 8 Well Name and No. NE Chaco Com #902H Oil Well Gas Well Other 9. API Well No. 2. Name of Operator WPX Energy Production, LLC 30-039-31299 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Chaco Unit NE HZ 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 2403' FNL & 232' FWL, Sec 5, T23N, R6W Rio Arriba, NM BHL: 2286' FNL & 334' FEL, Sec 8, T23N, R6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production Water Shut-Off Acidize Deepen Notice of Intent (Start/Resume) Well Integrity Reclamation Alter Casing Fracture Treat Other OIL DELIVERY New Construction Casing Repair Recomplete Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) OIL CONS. DIV DIST. 3 CONFIDENTIAL The GL Oil was delivered on 1/27/16 Barrels: 167 FEB 0 3 2016 Casing Pressure: 710 Tubing Pressure: 1050 Choke Size= 22/64", Tbg Prsr= 1050 psi, Csg Prsr= 715 psi, Sep Prsr= 218 psi, Sep Temp= 92 degrees F, Flow Line Temp= 87 degrees F, Flow Rate= 2156 mcf/d, 24hr Fluid Avg= 34 bph, 24hr Wtr= 534 bbls, 24hr Wtr Avg= 22 bph, Total Wtr Accum= 4741 bbls, 24hr Oil= 281 bbls, 24hr Oil Avg= 11.7 bph, Total Oil Accum= 281 bbls, 24hr Fluid= 815 bbls 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech III Date 1/28/16 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by LED FOR RECORD Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. TON FIELD OFFICE (Instructions on page 2)