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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

FEB 0 2 2016

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT				Expires. March 31, 2007	
		Farmir	ngton Field 5. Eease	Serial No.	
SUNDRY NOTICES AND REPORTS ON WELL Seau of Land Man					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				lian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				IM132829	
Oil Well Gas Well Other				8. Well Name and No. NE Chaco Com #902H	
2. Name of Operator				9. API Well No.	
WPX Energy Production, LLC				30-039-31299	
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area of 505-333-1808	Chaco Unit NE HZ		
4. Location of Well (Footage Sec., T.,R.,M., or Survey Description) SHL: 2403' FNL & 232' FWL, Sec 5, T23N, R6W BHL: 2286' FNL & 334' FEL, Sec 8, T23N, R6W			11. Country or Parish, State Rio Arriba, NM		
		(ES) TO INDICATE NATURE (OF NOTICE, REPORT O	OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	Other GAS DELIVERY	
Subsequent Report Change Plans		Plug and Abandon	Abandon		
Final Abandonment Notice 13. Describe Proposed or Completed	Convert to Injection	Plug Back	Water Disposal		
and zones. Attach the Bond unde within 30 days following comple must be filed once testing has be and the operator has determined	r which the work will be per tion of the involved operatio en completed. Final Abandor that the site is ready for final	formed or provide the Bond No. or ns. If the operation results in a mul ment Notices must be filed only a inspection.)	file with BLM/BIA. Requiriple completion or recomp	ue vertical depths of all pertinent markers ired subsequent reports must be filed oletion in a new interval, a Form 3160-4 ding reclamation, have been completed	
The GAS was delivered on 2/1/1	16 @ 1225 hrs. The initia	al flow rate was 2213 mcfd.			
Project Type: PERMANENT DELIVERY				OIL CONS. DIV DIST. 3	
Casing Pressure: 500				FEB 1 0 2016	
Tubing Pressure: 560				LED I O COIO	
Line Pressure: 211					
	-				
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct.				
Lacey Granillo	A	Title	Permit Tech III		
Signature			2/1/16		
V •	THIS SPACE	FOR FEDERAL OR STAT	E OFFICE.USE		
Approved by			Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fr				to any department or agency of the	

(Instructions on page 2)

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FARMINGTON FIELD OFFICE
BY: