## 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144 June 1, 2004

District IV
"220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes No r below-grade tank Closure of a pit or below-grade		
Operator: BP AMERICA PROD. CO.  Address: 200 ENERGY COURT, FARMINGTON.  Facility or well name: CASE A #3E  County: SAN JUAN Latitude 36.93210 Longitude 108	NM 87410 API#: 30-045- 24738 U/L or Qtr/Q	Otr D Sec 5	
Pit  Type: Drilling   Production   Disposal   ABANDON  Workover   Emergency    Lined   Unlined   Liner type: Synthetic   Thicknessmil Clay    Pit Volumebbl	Below-grade tank  Volume:bblType-st-fluid: /  Construction material:  Double-walled, with leak detection? Yes If	x explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, )igation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	0
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility	. (3) Attach a general de le	escription of remedialft. and attact	action taken including h sample results. (5)
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, Co	·····	The state of the s	L COMP DIM
BEDROCK BOTTOM			J'A
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline  Date:06/29/05  PrintedName/TitleJeff Blagg - P.E. # 11607  Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	s 🔄, a general permit 🗔, or an alternative OCD-a  Signature  ot relieve the operator of liability should the contents	of the pit or tank conta	aminate ground water or
Approval: OFFUTY OR & GAS INSPECTOR, DIST. Significant of the control of the cont	enature Deny Fert	Date:	3 2 1 2006



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2'	Date Reported:	06-29-05
Laboratory Number:	33503	Date Sampled:	06-27-05
Chain of Custody No:	14232	Date Received:	06-28-05
Sample Matrix:	Soil	Date Extracted:	06-28-05
Preservative:	Cool	Date Analyzed:	06-29-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	4.9	0.1
Total Petroleum Hydrocarbons	4.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case A #3E Abandon Pit.

Analyst C. Ogl

Mistine of Walters Review