District 1

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 6 Copies

Fee Lease - 5 Copies

PO Box 2088, Sar	nta Fe, NM 8	37504-208	8						70	11112		AN	MENDED REPORT		
APPLIC	ATION	FOR	PEI	RMIT	TO DRI	LL, RE-E	ENT	ER, DE	PEN	, PLAJGBA	ÂĈK,	OR A	DD A ZONE		
				i	Operator Na	me and Address		18	J	1UL 2003	0,/	2	OGRID Number		
Williams Production Company, LLC								423	Ou Fig.	CE2003	\(\sigma\)	12078			
P.O. Box 316 Ignacio, Colorado 81137								33	7% C) (V)	ONS. DIV.	(c)	20	<sup>3</sup> API Number 0 45-3176		
	erty Code	orado a	1137				5 Pro	perty Name	بۇنىد	37. 3 JV.		30 -	6 Well No.		
17033	crty code						osa J	\c /	25,	/2	1		339A		
		L		***		<sup>7</sup> Surfac			W. H	219151412	<u>y                                      </u>				
UL or lot no.	Section	Townsl	- 1	Range	Lot Idn	Feet from the	_	North/South lir	ie F	eet from the	East/We	est line	County		
I	32	34	1	6W	ne se	1365'		South		1050'	I	East	San Juan		
			<sup>8</sup> Pr	oposec	l Bottom	Hole Loc	catio	on If Diffe	erent	From Surf	ace				
UL or lot no.	Section	Townsh	ip	Range	Lot Idn	Feet from the		North/South lir	ie F	eet from the	East/We	est line	County		
		"Pr	oposed	Pool 1		]	$\dashv$			10 Propos	sed Pool 2				
Basin Fruitland Coal								A roposed Foot 2							
11 Work Type Code			12 Well Type Code			13 Cable/Rotary		1	14 Lease Type Code		15 Ground Level Elevation				
N  16 Multiple		<u> </u>	G  17 Proposed Depth			R  18 Formation		tion	S Contractor			6368'  20 Spud Date			
No			3120'				Fruitland		,	Aztec Well Service		When Permitted			
		<b>-</b>	**	2	Propos	sed Casing	ano	d Cement	Prog	ram					
Hole Si	ze	(	Casing			g weight/foot		Setting De			f Cement		Estimated TOC		
12-1/4	ļ."		9-5/8"			36 ppf		~300'		160	160 sx		Surface		
8-3/4"		7"				20 ppf		~2985'		330 sx	330 sx & 150 sx		Surface		
6-1/4"			5-1/2	2"	1	15.5 ppf		~2985' - 3120'		Open hole	complet	ion	on No cement		
22 70 13 1		Te		11	DEEDER	J. DIVICEDAC		- 41 - 1.4 41		1		<u> </u>	ew productive zone.		
Describe the blo Williams pro (211 cu.ft.) of T (688 cu.ft.) of T cement to surfac manifold will al A completion	wout preven poses to dril ype III, w/ 2 ype III 65/35 te. After 9- so be install orig will then	tion prog ll a vertic l% CaCl2 5 w/ 8% g 5/8" surf ed. a drill 6-1	ram, if al well & ¼# gel, 1% ace is s	f any. Use w/ a 12-1/ of CF. W CaCl <sub>2</sub> & <sup>1</sup> set a 2M (c	e additional sh 4" surface ho Vill then drill 4#/x CF. Tai louble ram) b	neets if necessary ble w/ water & b a 8-3/4" hole to il w/ 150 sx (209 blowout prevente by w/ air/mist.	y. benex appro cu.ft er will	to approx. 300' ox. 2985' w/ cle t.) of Type III w I be installed & well will then be	' and set ar water v/ 1% Ca pressure	9-5/8", 36#, K-5  & Benex. and s aCl <sub>2</sub> '4#/s CF. Ce tested to 1500 p ole completed. A	5 casing, 6 t 7", 20#, ement volosi. A 2" l	cement to K-55 cas umes cal kill line &	o surface w/ ~ 160 sx sing, cement w/ 330 sx culated to circulate & 2" line to a choke -55 liner will be ran over		
produced thru 2	-3/8" tbg.	•			J	ent. Will test the			ough pe	rforated casing.	If produc	tive, the	Fruitland will be		
							T <del>r</del>								
<sup>23</sup> I hereby certify my knowledge ar		ormation g	given at	oove is true	and complete	to the best of	:	OI	L CO	NSERVA	TION	DIVI	ISION		
Signature: /							Approved by:								
Printed name:							Title: DEPUTY OIL & GAS INCOFCTOR, DIST. (19								
Title:	rry Higgi	115					Appr		= 9	' / /// A-T	Expiration		11 0 200		
1	RLG CON	1							<b>~</b>			U	JL - 2 2004		
Date:	8-03			Phone:	070) 563 <sub>-</sub> 3	308	II	litions of Approv	val:						

District I PO Box 1980, Hobbs, NM 88241-1980

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Departme

十二年 经收益额

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C–102 Revised February 21, 1994 Instructions on back to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				Code	Pool Name							
30-045-31762				9	BASIN FRUITLAND COAL							
Code	³Property Name						5 W	⁵Well N∪mber				
3			339A									
No.		9	*Elevation									
120782			WILLIAMS PRODUCTION COMPANY									
				<sup>10</sup> Surface	Location							
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
32	32N	6W		1365	SOUTH	1050	EAST	SAN JUAN				
	<sup>11</sup> E	Bottom	Hole L	ocation I	f Different	From Surf	ace					
Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Dedicated Acres 320.0 Acres - (E/2)				<sup>13</sup> Joint or Infall	<sup>14</sup> Consolidation Code	<sup>15</sup> Orden No.						
	Code 3 No. 32 Section 32	Section Township 32 32N  Section Township 11 E	Section   Township   Range   32   32N   6W     Section   Township   Range   32   Ange   Section   Township   Range   Range   Section   Township   Range   Range   Section   Township   Range   Section   Township   Range   Section   Township   Range   Section   Township   Range   Section   Section   Township   Range   Section   Section	Section   Township   Range   Lot Idn	Code 3 Propert ROSA No. Operator WILLIAMS PRODU  10 Surface Section Township Range Lot Idn Feet from the 32 32N 6W 1365  11 Bottom Hole Location I Section Township Range Lot Idn Feet from the	Code  3 Property Name ROSA UNIT  No.  Operator Name WILLIAMS PRODUCTION COMP  10 Surface Location Section Township Range Lot Idn Feet from the North/South line 32 32N 6W 1365 SOUTH  11 Bottom Hole Location If Different Section Township Range Lot Idn Feet from the North/South line  12 Joint or Infall Consolidation Code	S-3/762 71629 BASIN FRUITL  Code  Property Name ROSA UNIT  Operator Name WILLIAMS PRODUCTION COMPANY  Section Township Range Lot Idn Feet from the North/South line Feet from the 32 32N 6W 1365 SOUTH 1050  11 Bottom Hole Location If Different From Surf Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Idation Code South Range Lot Idn Feet from the North/South line Feet from the North/South	S-3/762 71629 BASIN FRUITLAND COAL  SPROPERTY Name ROSA UNIT  Operator Name WILLIAMS PRODUCTION COMPANY  Section Township Range Lot Idn Feet from the North/South line Feet from the East/Mest line 32 32N 6W 1365 SOUTH 1050 EAST  Section Township Range Lot Idn Feet from the North/South line Feet from the East/Mest line Township Range Lot Idn Feet from the North/South line Feet from the East/Mest line  Section Township Range Lot Idn Feet from the North/South line Feet from the East/Mest line  Section Township Range Lot Idn Feet from the North/South line Feet from the East/Mest line				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

