Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office	Energy, Minerals and N		Jun 19, 2008
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and the	atural resources	WELL API NO.
District II	OIL CONSERVATION DIVISION		30-039-20538
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	10 Rio Brazos Rd Aztec NM 87410		STATE FEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-291-49-NM
	ES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Johnston A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			oomiston /k
PROPOSALS.)			8. Well Number 15
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			
2. Name of Operator			9. OGRID Number
2. Name of Operator Burlington Resources Oil Gas Company LP APR 2.6 2016			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat
	99-4289		Otero Chacra
4. Well Location			
Unit Letter I : 1460	feet from the South	line and 800	feet from the East line
Section 36	Township 26N	Range 6W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
		70' GR	
12. Check Ap	propriate Box to Indicate	Nature of Notice.	Report or Other Data
			*
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			LLING OPNS. PANDA
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			Т ЈОВ
DOWNHOLE COMMINGLE			
OTHER:		☑ Location is	ready for OCD inspection after P&A
All pits have been remediated in co			
Rat hole and cellar have been filled			
A steel marker at least 4" in diame	ter and at least 4' above grour	nd level has been set in	a concrete. It show the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKERS SURFACE.			
The leastion has been leveled as nearly as nearly to critical ground contour and has been cleared of all junk track flow lines and			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been			
removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not			
have to be removed.)			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
A JUNK			
SIGNATURE JALLA DUSSE TITLE Regulatory Technician DATE 4/25/11			
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104			
For State Use Only			
APPROVED BY: ONAL & Koly TITLE COMPLiance Office DATE 5/13/2016 Conditions of Approval (if any):			
APPROVED BY: DAAN V- COM TITLE COMPTIANCE OFFICIC DATE 5/13/2016			
Conditions of Approval (if any):			
V	U		

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