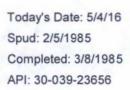
Submit 1 Copy To Appropriate District	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103	
District I – (575) 393-6161 Energy			Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-039-23656	
811 S. First St., Artesia, NM 88210 OIL			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. E-505-12	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Canyon Largo Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 345	
2. Name of Operator			9. OGRID Number	
Huntington Energy, L.L.C.			208706	
3. Address of Operator 908 N.W. 71 st Street, Oklahoma City, OK 73116			Pool name or Wildcat Devils Fork Gallup	
4. Well Location				
Unit Letter P : 1060 feet from the	ne South line a	nd 720 fe	et from the East line	
			NMPM County: Rio Arriba	
	ion (Show whether DR			
6612' KB				
12. Check Appropriate	Box to Indicate N	lature of Notice,	, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE		The second section	PROME (\$0.5) 840-9875	
CLOSED-LOOP SYSTEM	LALLEY.	Maria -		
OTHER: Intent to TA	one (Clearly state all	OTHER:	nd give pertinent dates, including estimated date	
of starting any proposed work). SEE RU proposed completion or recompletion.				
Huntington Energy, L.L.C. requests to TA the ab	ove referenced well du	ie to uneconomic p	roduction. The following is the TA procedure:	
1. MIRU LF service rig. Bleed well down. Have	Hot oiler on location.			
2. TOOH with rods and pump laying down. ND			OIL CONS. DIV DIST. 3	
3. TOOH laying down tubing.				
4. RU A-Plus W/L. RIH w/CIBP and set at 5590'. Notify NMOCD of test time.			2010 0 0 2010	
 ROOH RD and release A-Plus. RU hot oiler and load casing with water. Pressure test casing to 500 psi. Record for NMOCD. 			MAY 0 9 2016	
7. RDMO all equipment.				
	1. 19 15 AE III			
+ See MIT requirements in Ru	16 11.12.82.4			
Spud Date:	Rig Release D	ate:		
			the second secon	
Arthur Miles				
I hereby certify that the information above is true	and complete to the b	est of my knowled	ge and belief.	
0.1.0.1	. W		A Section Co. Co. Property Section 7 and	
SIGNATURE Catherine Smith	TITLE	Regulatory	DATE 5/5/2016	
PTATE TO CO PORT IY				
	nail address:csmitl	h@huntingtonenerg	gy.com_ PHONE:(405) 840-9876	
For State Use Only	DEDUTY	011 8 645	INSPECTOR	
APPROVED BY: Brand Call	TITLE	DISTRICT #	3 DATE 5/12/16	
Conditions of Approval (if any):	FV	UISIKILI #	7/15/19	
	LA			

Canyon Largo Unit #345

PROPOSED

Rio Arriba County, New Mexico Sec. 36 25N - 7W



Ojo Alamo 1685 Kirtland 1855 Fruitland 2125 Picture Cliffs 2285 Lewis 2420 Chacra 3170 3855 Cliffhouse 3935 Menefee Point Lookout 4545 4745 Mancos Gallup 5637

Fracd w/ 1397 bbls oil carrying 127500 lbs 20/40 sand

Gallup Perfs:

5631, 5636, 5646, 5654, 5661, 5685, 5700, 5706, 5730, 5732, 5734, 5736, 5738, 5832, 5834, 5855, 5857, 5859, 5861

