

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 17 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.

NMMN 078534

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMMN 134944

8. Well Name and No.

MC 6 Com #160H

9. API Well No.

30-039-31312

10. Field and Pool or Exploratory Area

MC 6 Com; Mancos

11. Country or Parish, State

Rio Arriba, NM

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1734' FSL & 225' FEL, Sec 35, T24N, R7W

BHL: 339' FNL & 812' FWL, Sec 35, T24N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production
(Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily
Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **OIL DELIVERY**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

The Mancos Oil was delivered on 2/12/16

Barrels: 183

Casing Pressure: 650

Tubing Pressure: 380

FEB 22 2016

Choke Size= 104", Tbg Prsr= 620psi, Csg Prsr= 660psi, Sep Prsr= 145psi, Sep Temp= 98degrees F, Flow Line Temp= 74degrees F, Flow Rate= 1315mcf/d, 24hr Fluid Avg= 18.4bph, 24hr Wtr= 261bbbls, 24hr Wtr Avg= 10.8bph, Total Wtr Accum= 4643bbbls, 24hr Oil= 181bbbls, 24hr Oil Avg= 7.5bph, Total Oil Accum= 1003bbbls, 24hr Fluid= 442bbbls

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title **Permit Tech**

Signature

Date **2/17/16**

Approved by

Title

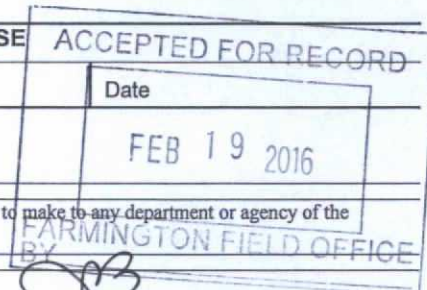
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



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