

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-20060
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B10870-5, B11479, E 3792
7. Lease Name or Unit Agreement Name State Com H
8. Well Number 9
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Pictured Cliffs, Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
737 North Eldridge Pkwy, 12.181A
Houston, TX 77079

4. Well Location

Unit Letter B : 1045 feet from the North line and 1575 feet from the East line
Section 16 Township 30N Range 09W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6034'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed April 2016.

OIL CONS. DIV DIST. 3

MAY 02 2016

Spud Date: 05/04/1967

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 04/28/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148
For State Use Only

APPROVED BY: Brad Hall TITLE DEPUTY OIL & GAS INSPECTOR DATE 5/12/16
Conditions of Approval (if any): AV PNR Only

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

P&A Operations for the State Com H 9 – April 2016

April 2016

04/21/2016- MIRU, PLUG # 1 PUMP 28 SX OF 15.6# CLASS B FROM 2756' – 2258' (TAGGED TOC WITH WL), PERFORATE @ 1,742'

04/22/2016- SET CEMENT RETAINER @ 1705', RAN CBL FROM 1705' TO SURFACE, RECEIVED OK TO PUMP PLUG #2 BY JONATHON KELLY WITH NMOCD ON LOC, PLUG # 2 – PUMP 12 SX OF 15.6# CLASS B CEMENT BELOW RETAINER AND 12 SX ABOVE (1742'-1600'), RECIEVED OK FROM BRANDON POWELL WITH NMOCD TO WOC PLUG #2, TOC @ 1600', PLUG # 2A– PUMP 20 SX OF 15.6# CLASS B CEMENT FROM 1,600' TO 1159' (TAG WITH BIT)

04/25/2016- PLUG # 3 PUMP 20 SX 15.6# CLASS B CMT WITH 2% CALCIUM FROM 192' TO SURFACE, GOOD CEMENT RETURNS THRU BRADENHEAD

04/26/2016- CUT WELLHEAD FOUND CEMENT IN ANNULUS FULL, CEMENT IN 3.5 CSG DOWN BELOW 100', RUN POLY PIPE TO 100' TOP OFF WITH 16 SXS AND SET MARKER, MOVE OFF LOCATION

State Com H #9 FINAL P&A WBS

Blanco Pictured Cliffs / Fruitland Coal

1040' FNL & 1575' FEL, Section 16, T-30-N, R-9-W, San Juan County, NM

Long: 36 Deg.48' 57" N / Lat: 107 Deg. 46' 57" W / API 30-045-20060

Today's Date: 04/25/16

Spud: 5/4/67

PC Comp: 7/12/67

FtC Comp: 12/29/91

Ft Sand Comp: 1971

Ft Sand P&A: 1992

Elevation: 6034' GI

6046' KB

12-1/4" hole

NOTE: Backed off casing at 27' and LD bad casing. TIH with new casing and tied onto existing casing. Dug out 10' of surface casing; cut hole (water in casing) and repaired hole in surface casing. (1991)

8-5/8", 20#/24#, Casing set @ 124'
Cement with 130 sxs, circulated

Hole @ 192'

Plug #3: 192' - 0'
Class B cement, 20 sxs
Good returns on
Bradenhead

Plug #2A: 1,600' - 1,159'
Class B cement, 20 sxs
Tagged TOC w/ Bit.

Plug #2: 1742' - 1600'
Class B cement, 12 sxs
below retainer and 12
above.

Set CR @ 1,705'

Perforate @ 1742'

TOC unknown; did not circulate

Plug #1: 2756' - 2258'
Class B cement, 28 sxs
(Tagged TOC w/ WL)

Fruitland Sands Perforations:
2502' - 2575'
Squeezed off 1992 with 50 sxs

Fruitland Coal Perforations:
2551' - 2750' (Completed 1991)

**FA Packer at 2756' (set during 1971 completion)
with Packer Plug installed 1991**

Pictured Cliffs Perforations:
2791' - 2819' (Completed 1967)

3.5", 7.7, Casing set @ 2897'.
Cement with 150 sxs
then squeeze water flow w/100 sxs

Ojo Alamo @ 1562'

Kirtland @ 1692'

Fruitland @ 2440'

Pictured Cliffs @ 2790'

7.875" hole

TD 2909'
PBD 2730'