Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Reso		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO	
District II - (575) 748-1283	OIL CONSERVATION DIVIS	ION 30-045-27285	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410		SIAIE	☐ FEE ☒
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & C	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	7. Lease Name	or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK		or omeragioement rume
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	North	east Blanco Unit
PROPOSALS.)	C WIL MOIL	8. Well Number	
1. Type of Well: Oil Well	Gas Well Other		469
2. Name of Operator		9. OGRID Num	ber
BP America Production Company			000778
3. Address of Operator		10. Pool name of	or Wildcat
501 Westlake Park Blvd., Three Eldri	dge Place, 12.181A	Basin Fruitland	
Houston, TX 77079			
4. Well Location			
Unit Letter H_:	1315 feet from the North line at	nd 645 feet from the	East line
Section 13		The state of the s	County San Juan
Section 13	11. Elevation (Show whether DR, RKB, R		Sun Sun
	6303'	i, GR, etc.)	
	0303		
12 (1 1	A CONTRACTOR	CNI C D COI	D.
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Othe	r Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT RE	EDODT OF:
PERFORM REMEDIAL WORK		DIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		ENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASIN	G/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: Deepen	OTHER		
	oleted operations. (Clearly state all pertinent		
	ork). SEE RULE 19.15.7.14 NMAC. For M	ultiple Completions: Attach	wellbore diagram of
proposed completion or re			OII COME DIVE
BP America Production Company	y respectfully requests to deepen the subject	et well	OIL CONS. DIV DIST.
Please see the attached precedure	including wellhous diagrams and C 102 n	lat	ADD
riease see the attached procedure	including wellbore diagrams and C-102 p	iat.	APR 29 2016
Spud Date: 03/28/19	90 Rig Release Date:		
Spud Date. 03/28/19	Rig Release Date.		
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.	
SIGNATURE YOUR CO	21 -		
SIGNATURE COLOR	TITLE Regulatory A	nalyst DATE 04/25/2	<u>2016</u>
Type or print name Toya Col	vin E-mail address: Toya.Colv	rin@bp.com PHONE:	281-366-7148
For State Use Only	DEDUTY OLL	2 5 4 5 4 5 4 5 4 5 9	
Beal (& GAS INSPECT)	61.7/16
APPROVED BY:		TRICT #3	ATE 5/12/16
Conditions of Approval (if any):	P		
KM	1)	- dellin =	/
Allust have mu	logger present out in	dallind. San	DINIZ
11 6 001	ieu) prior to return	ing well to or	roduction
muo cog for rec	logger present durin		- C,
		If perforations a	re above or below
			ease file: c-104 and

existing perfs please file: c-104 and Completion Report to include new perfs before returning to production.

. District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

■ AMENDED REPORT

V	17	F	T	T	1	r	0	0	1	1	П	1	11	V	Δ	17	T	P	1	Δ	1	T	2	F	Δ	1	3	F	Г	1	F	I	0	1/	1	Т	T	1	N	I	P	T	
v	v	г.			,	U	U		. F	1	11		л	N	P	۸I	V		,	М		. 1	1	г.	м		т	г.		,	г.	"	١.	.F	1		и	. ,	1	N.	г	Ι.	J

* A	API Number	r		* Pool Code		Pool Name									
30-	-045-2728	5		71629		Basin Fruitland Coal									
⁴ Property C	Code				5 Property N	pperty Name 6 Well Numbe									
013325 Northeast Blanco Unit															
⁷ OGRID N	No.				⁸ Operator N	tor Name ⁹ Eleva									
000778		6303													
					¹⁰ Surface l	Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County						
Н	13	30N	08W		1315	North	645	East	San Juan						
			11 Во	ttom Ho	le Location If	Different Fron	n Surface								
UL or lot no.	Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County						
12 Dedicated Acres 320	13 Joint or	Infill 14 C	Consolidation C	Code 15 Or	der No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OIL CONS. DIV DIST. 3 APR 2 9 2016	1315		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		645'	Signature Date Toya Colvin Printed Name
			Toya Colvin@bp.com E-mail Address
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor:
			Previously Filed Certificate Number

Northeast Blanco Unit 469

API # 30-045-27285-00

Location: H SEC. 13, T30N, R08W San Juan County, New Mexico

Reason/Background for Job

The NEBU 469 was drilled and completed in the Fruitland coal in 1990. In order to maximize production by providing a "sump" from which to pump the liquids from the reservoir and ensuring the fluid level in the well stays below the coal seams, it is proposed to pull the existing liner, deepen the well, and run and perforate a new liner.

Basic Job Procedure

- Pull tubing
- Spear into and fish out liner
- 3. Deepen with new drill-down liner to TD of 3363'
- Set liner hanger
- 5. Selectively perforate liner in the Fruitland coal
- 6. Run tubing
- 7. Run rods & pump
- 8. Return well to production

Current WBD



NEBU 469 Fruitland API # 30-045-27285 Unit H - Sec. 13 - T30N - R08W San Juan, New Mexico

Formation Tops

Fruitland 3018
Pictured Cliffs 3213

Deviation Survey

Deviatio	on Surv	ey
MD	Incl	ination
(560	0.75
11	158	1.00
16	558	1.00
21	157	1.00
26	559	1.00
29	968	0.75

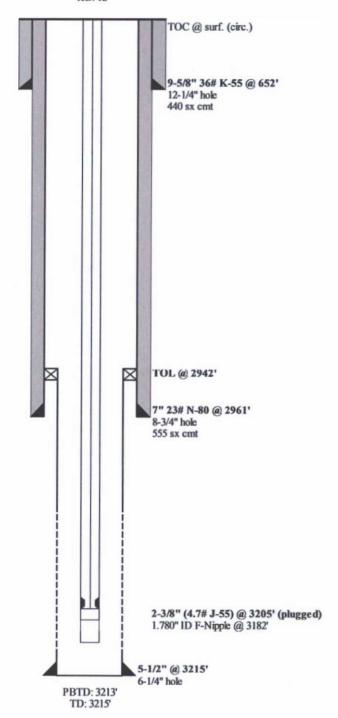
Fruitland Perforations
3009'-3133' 8-hpf, 0.625"
3154'-3213' 8-hpf, 0.625"

3015' - 3020' 4 spf 3040' - 3052' 4 spf 3058' - 3061' 4 spf 3064' - 3070' 4 spf

3064' - 3070' 4 spf 3076' - 3098' 4 spf 3110' - 3120' 4 spf 3125' - 3128' 4 spf

3125' - 3128' 4 spf 3150' - 3160' 4 spf 3195' - 3210' 4 spf

KB: 6317' KB: 12'



Proposed WBD



NEBU 469 Fruitland
API # 30-045-27285
Unit H - Sec. 13 - T30N - R08W
San Juan, New Mexico

Formation Tops Fruitland 3018 Pictured Cliffs 3213

MD	Incl	ination
	660	0.75
	1158	1.00
	1658	1.00
	2157	1.00
	2659	1.00
	2968	0.75

Fruitland Perforations
3000' - 3133' 8 hpf 0.625"

3007 - 3133	8 hpi, 0.625
3154' - 3213'	8 hpf, 0.625"
3015' - 3020'	4-spf
3040' 3052'	4-spf
3058' - 3061'	4-spf
3064' - 3070'	4-spf
3076' - 3098'	4-spf
3110' - 3120'	4-spf
3125' - 3128'	4-spf
3150' - 3160'	4-spf
3105' - 3210'	4-spf

New perforations TBD

KB: 6317 KB: 12'

