Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM021127

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			6. If Indian, Allottee or Tribe Name		
			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
. Type of Well			8. Well Name and No).	
Oil Well Gas Well Other: COAL BED METHANE			STANOLIND A 4	STANOLIND A 4	
2. Name of Operator Contact: KRISTEN LY XTO ENERGY INC E-Mail: Kristen_Babcock@xtoene		RISTEN LYNCH cock@xtoenergy.com	9. API Well No. 30-045-32675-	9. API Well No. 30-045-32675-00-S1	
a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area cod Ph: 505-333-3206	e) 10. Field and Pool, or BASIN FRUITL		
Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Parish,	, and State	
Sec 29 T31N R12W SESE 1085FSL 865FEL 36.866110 N Lat, 108.115000 W Lon			SAN JUAN CO	SAN JUAN COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION	- 5.45	
D Notice of Inter-	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construction	Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen directic Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	peration (clearly state all pertinent of peration or recomplete horizontally, givent will be performed or provide the ed operations. If the operation result Abandonment Notices shall be filed	we subsurface locations and mease Bond No. on file with BLM/BI ts in a multiple completion or re- only after all requirements, inclu	ng date of any proposed work and appro- sured and true vertical depths of all perti- A. Required subsequent reports shall be- completion in a new interval, a Form 310 ding reclamation, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
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