DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

District IV 220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit of	or below-grade tank \(\text{ Closure of a pit or below-g}	rade tank 🛛			
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.		nail address:			
	API#: 30-045- 20108 U/L or Qti	r/Qtr M Sec 20 T 30N R 10W			
County: SAN JUAN Latitude 36.79238 Longitude 10		Owner Federal State Private Indian			
Pit	Below-grade tank				
Type: Drilling ☐ Production ☐ Disposal ☒ DEHY/SEP	Volume:bblType-of-fluid: /				
Workover Emergency	Construction material:	<u> </u>			
Lined Unlined 🗵	Double-walled, with leak of tection? Yes I If	explain why not			
Liner type: Synthetic Thicknessmil Clay	Bouble-Walled, Williams detection. 165 Mg 111	Explain why not.			
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
,	100 feet or more	(0 points)			
W. W	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
igation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0			
igation canais, encoies, and percinital and epitement watercourses.	1000 feet or more	(0 points)			
	Ranking Score (Total Points)	0			
TOTAL TO A CONTRACT OF THE ACTION AND ACTION ACTION AND ACTION ACTION ACTION AND ACTION AC					
If this is a pit closure: (1) attach a diagram of the facility showing the pit's		-			
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_					
remediation start date and end date. (4) Groundwater encountered: No 🛛	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)			
Attach soil sample results and a diagram of sample locations and excavation	ns.				
Additional Comments: PIT LOCATED APPROXIMATEL	Y 66 FT. N35E FROM W	ELL HEAD. AND COLOR 232			
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft.				
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C		explain) FEB 2006			
77.1	OM OSTSTOCKITEE, OTHER	explain) PED 200			
Cubic yards: N/A		OILCONS. DW. S			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that	t the above-described pit or below-grade tank			
Date: 05/12/05		The State of the S			
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 2-16-2	Slage			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
proval: Printed Name/Title Signature Signature Date: FEB 2 1 2006					

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	BLAGG ENG		•	LOCATION NO: 80771		
CLIENT: P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199			COCR NO: 14031			
FIELD REPORT:	PIT CLOSUR	E VERIFI	CATION	N PAGE No: 1 of		
LOCATION: NAME: GAGE			•	DATE STARTED: 5 - 10 - 05		
QUAD/UNIT: M SEC: 20 TV	NP: 30N RNG: 10W PN	HAM CNTY: SJ	T ST: NM	DATE FINISHED: 5-10-05		
QTRIFOOTAGE: 790 FSL x	< 1190 FWL SWISW CON	ITRACTOR: P+S		ENVIRONMENTAL JCB		
EXCAVATION APPROX				BIC YARDAGE:		
DISPOSAL FACILITY:						
LANDUSE: RANGE - BL						
FIELD NOTES & REMARKS				135 E FROM WELLHEAD.		
DEPTH TO GROUNDWATER: _>(0)				RFACE WATER: >/000		
NMOCD RANKING SCORE:	_ NMOCD TPH CLOSURE ST	D: <u>5000</u> PF	PMM			
SOIL AND EXCAVATION	DESCRIPTION:			EAD. = <u>572-8</u> ppm		
0012 /1113 2/10/11/11/11	DECORATION.		TIME: 0735	$AS = \frac{100}{\text{ppm}} PA = 0.52$ $AB = \frac{100}{\text{ppm}} DATE: 5 - 10 - 05$		
SOIL TYPE: SAND SILTY SAND		//GRAVEL/OTH				
SOIL COLOR: Yellow 7	7AN					
COHESION (ALL OTHERS): NON COH CONSISTENCY (NON COHESIVE SOILS			COHESIVE			
PLASTICITY (CLAYS): NON PLASTIC /	SLIGHTLY PLASTIC / COHESIVE	E / MEDIUM PLASTIC	/ HIGHLY PLASTIC			
DENSITY (COHESIVE CLAYS & SILTS): MOISTURE: DRY (SLIGHTLY MOIST)				CrosED		
DISCOLORATION/STAINING OBSERVE	D: YES NO EXPLANATION -		Streaking			
HC ODOR DETECTED YES NO EXPL	ANATION - V. Milage		- O			
SAMPLE TYPE: (GRAB) COMPOSITE - ADDITIONAL COMMENTS:	18 ×	18'x 4' Deet	. EARTHEN P	t. Use Backhie to		
- gid	tost Tranda y SAN	pho,				
		FIELD 418.1 CALC	TII ATIONS			
SCALE SAMP. TIME	T		1	DILUTION READING CALC. (ppm)		
		-				
0 FT						
N PIT PERIMETE	.R			PIT PROFILE		
1	R	OVM EADING				
	PD SAMPLE	FIELD HEADSPACE	\dashv			
18'	1@ 8	(ppm) 48.0		.,,,		
	2 @ 25 3 @ 25	53.3 14.4		19		
1	4@					
	5@		- 41			
A 2	18' A'		→			
				9'		
3	LAP	SAMPLES	_	□ ↓		
	SAMPLE ID	ANALYSIS TIME				
WELL T	M		4			
`		DASSED)	\dashv			
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM						
TRAVEL NOTES: CALLOUT:		ONSITE:	5-10-05	. 0720		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 8'	Date Reported:	05-12-05
Laboratory Number:	32947	Date Sampled:	05-10-05
Chain of Custody No:	14031	Date Received:	05-11-05
Sample Matrix:	Soil	Date Extracted:	05-11-05
Preservative:	Cool	Date Analyzed:	05-12-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Gage Com 1 Dehy/Sep Pit.

Analyst Cylince

Review Walter