Submitted in lieu of Form 3160-5 (June 1990)		
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS	Budget Bureau No. 1004-0135	RECEIVED
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
Use "APPLICATION FOR PERMIT" - for such proposals.	Farmin Bureau of	gton Field Office Land Management
1. Type of Well: Gas	5. Lease Number: SF-079290-A	
2. Name of Operator:	6. If Indian, allottee or Tribe Name:	
ConocoPhillips	7. Unit Agreement Name:	
3. Address and Phone No. of Operator:	8. Well Name and Number:	
P. O. Box 4289, Farmington, NM 87499 (505) 326-9700	SAN JUAN 28-7 UNIT 187E	
4. Location of Well, Footage, Sec. T, R, U:	9. API Well No.	
FOOTAGE: 1180' FSL & 1160' FEL S: 24 T: 028N R: 007W U: P	3003923747	
S: 24 T: 028N R: 007W U: P	10. Field and Pool: DK - BASIN::DAKOTA	
	11. County and State:	
	RIO ARRIBA, NM	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, F         Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair	Change of Plans New Construction Non-Routine Fracturing	
Notice of Intent         Recompletion           X         Subsequent Report         Plugging Back	Change of Plans New Construction Non-Routine Fracturing Water Shut Off	
Notice of Intent     Recompletion       X     Subsequent Report     Plugging Back       Final Abandonment     Casing Repair       Abandonment     Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut Off	
Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 5/14/2016 and produced natural gas and produced na	Mew Construction Non-Routine Fracturing Water Shut Off Conversion to Injection	
Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations	Mew Construction Non-Routine Fracturing Water Shut Off Conversion to Injection	O PRODUCTION
Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 5/14/2016 and produced natural gas a	Change of Plans  New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection  nd entrained hydrocarbons.  DUE TO EQUIPMENT REPAIR / RETURNED TO OIL COME	O PRODUCTION DIV DIST. 3
Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 5/14/2016 and produced natural gas a         Notes:       REDELIVERED / SHUT IN FOR MORE THAN 90 DAYS	A Change of Plans  New Construction  Non-Routine Fracturing Water Shut Off Conversion to Injection  A DUE TO EQUIPMENT REPAIR / RETURNED TO  OIL CONS.	
Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 5/14/2016 and produced natural gas a         Notes:       REDELIVERED / SHUT IN FOR MORE THAN 90 DAYS         TP: 337       CP: 339       Initial MCF:	A Change of Plans  New Construction  Non-Routine Fracturing Water Shut Off Conversion to Injection  A DUE TO EQUIPMENT REPAIR / RETURNED TO  OIL CONS.	DIV DIST. 3
Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 5/14/2016 and produced natural gas a         Notes:       REDELIVERED / SHUT IN FOR MORE THAN 90 DAYS         TP: 337       CP: 339       Initial MCF:         Meter No.:       95593	A Change of Plans  New Construction  Non-Routine Fracturing Water Shut Off Conversion to Injection  A DUE TO EQUIPMENT REPAIR / RETURNED TO  OIL CONS.	DIV DIST. 3
Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 5/14/2016 and produced natural gas a         Notes:       REDELIVERED / SHUT IN FOR MORE THAN 90 DAYS         TP: 337       CP: 339       Initial MCF:         Meter No.:       95593         Gas Co.:       ENT         Proj Type.:       REDELIVERY	A Change of Plans  New Construction  Non-Routine Fracturing Water Shut Off Conversion to Injection  A DUE TO EQUIPMENT REPAIR / RETURNED TO  OIL CONS.	DIV DIST. 3
Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 5/14/2016 and produced natural gas a         Notes:       REDELIVERED / SHUT IN FOR MORE THAN 90 DAYS         TP: 337       CP: 339       Initial MCF:         Meter No.:       95593         Gas Co.:       ENT         Proj Type.:       REDELIVERY	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection  nd entrained hydrocarbons. DUE TO EQUIPMENT REPAIR / RETURNED TO 116 OIL CONS. MAY 2  Regulatory Tech. Date: <u>5/19/2016</u>	DIV DIST. 3 6 2016
Notice of Intent       Recompletion         X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 5/14/2016 and produced natural gas at Notes:         REDELIVERED / SHUT IN FOR MORE THAN 90 DAYS         TP: 337       CP: 339         Initial MCF:         Meter No.:       95593         Gas Co.:       ENT         Proj Type.:       REDELIVERY         14. I Hereby certify that the foregoing is true and correct.         Signed       Julia Busse	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection  nd entrained hydrocarbons. DUE TO EQUIPMENT REPAIR / RETURNED TO 116 OIL CONS. MAY 2  Regulatory Tech. Date: <u>5/19/2016</u> ACC	DIV DIST. 3 6 2016 EPTED FOR RECORD
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