(February 2005)		ED STATES			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 al No. Burganington	
		OF THE INTERIOR		1	OMB No. 1004-0137	
	BUREAU OF LA	AND MANAGEMENT		5. Lease Seri	al No Bur anni	
SU	NDRY NOTICES AN	D REPORTS ON WE	LLS	NMNM-184	163 OF OF DOD D	
		posals to drill or to re			and held c	
abandone	d well. Use Form 3	160-3 (APD) for such	proposals.	6. If Indian, A	Expires: March 31, 2007 al No. Euronington 163 163 163 163 163 163 163 163	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of (7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well						
Oil Well Gas Well Other					8. Well Name and No. Chaco 2308-09A #145H	
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35496	
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include at 505-333-1816	3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Nageezi Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country o	11. Country or Parish, State	
SHL: 917' FNL & 240' BHL: 378' FNL & 229'				San Juan (County, NM	
12.	CHECK THE APPROPRL	ATE BOX(ES) TO INDICATE	NATURE OF NOT	ICE, REPORT OR O	THER DATA	
TYPE OF SUBMISS	ION		TYPE OF ACTI	ON		
	Acidize	Deepen	Productio	on (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamat	ion	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recompl	ete	Other EMERGENCY	
			_		FLARE EXTENSION	
	Change Plans			rily Abandon		
duration thereof. If all pertinent marker subsequent reports recompletion in a n	Notice Injection r Completed Operation: Cle the proposal is to deepen di s and zones. Attach the Bon must be filed within 30 days ew interval, a Form 3160-4	d under which the work will be following completion of the in must be filed once testing has b	ontally, give subsurfa e performed or provid nvolved operations. In open completed. Final	tarting date of any pro- ice locations and mea le the Bond No. on fi f the operation results Abandonment Notice	sured and true vertical depths of le with BLM/BIA. Required is in a multiple completion or ces must be filed only after all	
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

CHACO 2308 09A #145H Section 9-23N-8W Lease No. NMNM-18463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until June 12, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.