Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 MAY 10 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Seria NMNM10939	I No. Bureau of ington
					5. Lease Serial No. NMNM109399 6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.	
Type of Well Oil Well Gas Well Other					8. Well Name and No. CHACO 2308-06H #395H	
2. Name of Operator					9. API Well N	
WPX Energy Production, LLC					30-045-35553	
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1806			 Field and Pool or Exploratory Area Nageezi Gallup (330') 	
4. Location of Well (Footage, SHL: 1687' FNL & 291' FE BHL: 380' FNL & 232' FW	Description)		11. Country or Parish, State San Juan, NM			
12. CHEC	K THE APPROPRIAT	E BOX(ES) TO INDICAT	TE NATURE O	F NOTICE, F	REPORT OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		Production (Sta Reclamation		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abando	FLARE EXTENSION			
Final Abandonment Notice Convert to Injection Plug Back			Water Disposal			
all pertinent markers and zo subsequent reports must be	posal is to deepen direct ones. Attach the Bond to filed within 30 days for rval, a Form 3160-4 mu	tionally or recomplete hor inder which the work will illowing completion of the ist be filed once testing ha	izontally, give s be performed of involved opera s been complete	subsurface loo or provide the ations. If the o ed. Final Abar	Bond No. on file peration results andonment Notice	ured and true vertical depths of e with BLM/BIA. Required in a multiple completion or es must be filed only after all
WPX Energy requests a						
as a result of a nearby		The second secon				
on the well results in n						
for 30 days, given appr						oss flow and sent to a
third party for results of	of the gas analysi	s. The gas analysis	WILDE SUP	nisted up	on receipt. M'S APPROVA	L OR ACCEPTANCE OF THIS
SEEAII	ACHED FOR			AC		OT RELIEVE THE LESSEE AND
CONDITIONS		AL	MAY 18 20	AU	THORIZATIO	M OBTAINING ANY OTHER N REQUIRED FOR OPERATION
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo			ON FEDERAL AND INDIAN LANDS Title Permitting Tech III			
Signature			Date 5/9/16			
V	THIS SPA	CE FOR FEDERA	L OR STAT	E OFFICI	E USE	
Approved by				00		-1-11.
Abdelgadir Elwadani			Title	PE		Date 5/12/16
Conditions of approval, if any, are certify that the applicant holds legal				FFO	9	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

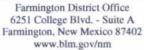


which would entitle the applicant to conduct operations thereon.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply refer To:

Conditions of Approval

CHACO 2308 06H #395H Section 6-23N-8W Lease No. NMNM-109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until June 12, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.