Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPR	OV	ED
OMB No.	100	04-0	137
P 3.6.	1	21	20

5. Lease Ser

FORM APPROV OMB No. 1004-0	137 CEIVE
Expires: March 31,	2007 MAY
ial No.	7/10

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
bandoned well. Use Form 3160-3 (APD) for such proposals.	

6. If Indian, Allottee or Fine Vallegton Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and of the NMNM134445	
1. Type of Well		NMNM134445	
		8. Well Name and No.	
Oil Well Gas Well Other		MC 4 COM #459H	
2. Name of Operator		9. API Well No.	
WPX Energy Production, LLC		30-045-35627	
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410	505-333-1808	Basin Mancos / Nageezi Gallup	
4. Location of Well (Footage, Sec., T.,R.,)	M., or Survey Description)	11. Country or Parish, State	
SHL: 2431' FSL & 427' FWL SEC 4, T23		San Juan, NM	
BHL: 1272'FSL & 230' FWL SEC 5, T2	3N, R8W		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
	A.: #	Production Water Shot Off	

TYPE OF SUBMISSION		TYPE	E OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
	Casing Repair	New Construction	Recomplete	Other
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	EMERGENCY FLARE EXTENSION
Final Abandanment Nation	Convert to Injection	Plug Back		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the MC 4 COM #459H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook UT #707H/708H/709H/747H/748H/749H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 5/16/16 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER

	AUTHORIZATION REQUIRED	FOR OPERATIONS
 I hereby certify that the foregoing is true and correct. 	ON FEDERAL AND INDUILI	DIV DIST. 3
Name (Printed/Typed)		
Lacey Granillo	Title PERMIT TECH III	MAY 18 1 YAM
Signature	Date 5/10/16	1111 20 2019
THIS SPACE FOR FEDERAL OF	R STATE OFFICE USE	
Approved by Abdelgadir Elmadani	Title PE Date	5/12/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certifulate applicant holds legal or equitable title to those rights in the subject lease which would entapplicant to conduct operations thereon.	fy that	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any persorunited States any false, fictitious or fraudulent statements or representations as to any matter		nent or agency of the

(Instructions on page 2)

NMOCD





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

MC 4 COM #459H Section 4-23N-8W Lease No. N0-G-1401-1868

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until June 12, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.