Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OMB N	o. 1004-0137 March 31, 2007	MAY	CIVE
5. Lease Serial No.	A Fa	.,	2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Use Form 3160-3 (APD) for such proposals.

SUNDRY NOTICES AND RE Do not use this form for proposal abandoned well. Use Form 3160-3	s to drill or to re-enter an	6. If Indian, Allottee or Tribe Name and Many
SUBMIT IN TRIPLICATE - C	Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No. 90
Type of Well Gas Well Other		8. Well Name and No. Chaco 2308 06I #397H
Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35639
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	Field and Pool or Exploratory Area Nageezi Gallup
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Desc. SHL: 2100' FSL & 325' FEL SEC 6, T23N, R8W BHL: 2414'FSL & 458' FWL SEC 6, T23N, R8W	ription)	11. Country or Parish, State San Juan, NM

2 CHECK THE ADDRODDIATE BOY/ES) TO INDICATE NATI DE OF NOTICE DEBORT OF OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
	Casing Repair	New Construction	Recomplete	Other
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	Emergency Flare Extension
Final Abandonment Notice	Convert to Injection	Plug Back		

proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the Chaco 2308 06I #397H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook UT #707H/708H/709H/747H/748H/749H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 5/16/16 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

OIL CONS. DIV DISTA 3TION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER MAY 18 2016 AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

4. I hereby certify that the foregoing is true and correct ame (Printed Typed) acey Granillo	Title PERM	T TECH III	
Signature THIS SPACE FOR FEDE:	Date 5/9/16		
Abdeladir Elmadani	Title	PE	Date 5/12/14
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those pents in the subject lease which would entitle the applicant to conduct operations thereon.		EF	7

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

CHACO 2308 061 #397H Section 6-23N-8W Lease No. NMNM-109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until June 12, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.