Form 3160-5	UNITED ST	TATES		Ĩ	FORM APPROVED	CEN
(February 2005)	DEPARTMENT OF	THE INTERIOR		OMB No. 1004-0137		
E	BUREAU OF LAND	MANAGEMENT		5 Long	Expires: March 31, 2001 4 1	0
SUMDRY	NOTICES AND DE	PORTS ON WELLS		D. Lease NO-0	e Serial No. G-1401-1868 Fac	20
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NO-G-1401-1868 Farmington 6. If Indian, Allottee or Tribe Jame n Field Official And Market States and Market States and James		
abandoned well. Use Form 3160-3 (APD) for such proposals.				0. 11 110	dian, Allottee or Tribe Dame" Field and Ma hit of CA/Agreement, Name and/or NM134445	OF
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Un	it of CA/Agreement, Name and/or	Rege
1. Type of Well				NMM	NM134445	
				8. Well	Name and No.	_
Oil Well Gas Well Other				MC 4 COM #285H		
2. Name of Operator				9. API	Well No.	
WPX Energy Production, LLC				30-045-35643		
3a. Address		3b. Phone No. (include a	area code)	10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM		505-333-1816		Nageezi Gallup / Basin Mancos		
 Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL:328' FNL & 334' FEL SEC 8 T23N R8W 				11. Country or Parish, State		
3HL: 377' FSL & 230' FWL SEC				58	an Juan, NM	
		X(ES) TO INDICATE NATU	JRE OF NOTICE, R	EPORT C	DR OTHER DATA	
TYPE OF SUBMISSION		1	YPE OF ACTION			
	Acidize	Deepen	Produ		Water Shut-Off	
Notice of Intent			(Start/Res			
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
	Casing Repair	New Construction	Reco	nplete	Other <u>EMERGENCY</u>	
Subsequent Report			Temr	orarily	TLARE EXTENSION	
and the second se	Change Plans	Plug and Abandon	Abandon			
Final Abandonment Notice	Convert to Injection	n Plug Back	Wate	Disposal		
vPX Energy requests auth hearby Frac activity on W I hitrogen content above Wi ample will be collected up as analysis will be submit	orization to flare the ybrook UT #707H/70 John Spipeline standa Soon the confirmation	MC 4 COM #285H if a 08H/709H/747H/748H/ ards, flaring may begin of the cross flow and se	a potential cross 749H. If a cross as soon as 5/16/ nt to a third par BLM ACTI OPEI AUTH	flow ev flow eve 16 for 3 ty for re S APPRO ON DOE tATOR F 10RIZAT	vent may occur as a result of ent on the well results in 30 days , given approval. A ga esults of the gas analysis. The OVAL OR ACCEPTANCE OF TH IS NOT RELIEVE THE LESSEE ROM OBTAINING ANY OTHE FION REQUIRED FOR OPERA AND INDIAN LANDS	s HS ANI R
4. I hereby certify that the foregoing is true Name (Printed/Typed)	and correct				- 12 S & E B .	
Signature Date 5/10/16				le Permit Tech III		
	THIS SPACE	FOR FEDERAL OR S	TATE OFFICE U	SE		
onditions of approval, if any, are attached. A requitable title to those rights in the subject			gal Office	E FO	Date 5/12/16	
	S.C. Section 1212, make it a crime for				the United States any false, fictitious or fraudule	nt
Instructions on page 2)						
neuroscone on hage si						N
		NIMOOD				KC
		NMOCD				

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

MC 4 COM #485H Section 8-23N-8W Lease No. N0-G-1401-1868

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until June 12, 2016 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.