Submit 3 Copies To Appropriate District Sta	te of New Mexico	Form C-103
Office Energy Mit	perals and Natural Resources	Jun 19, 2008
1625 N French Dr. Hobbs NM 88240	ierais and Natural Resources	WELL API NO.
District II OII CON	CEDVATION DIVISION	30-045-07937
1301 W. Grand Ave., Artesia, NM 88210 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease
District III 1220	South St. Francis Dr.	STATE FEE
District IV Sa	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEE
SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Dallabetta
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		8. Well Number 1
1. Type of went. On went □ Gas went ⊠ Other		A OCDID Marchan
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
D. Dev 4280 Ferminaton NIM 87400 4280		To. Pool name of windcat
P.O. Box 4289, Farmington, NM 87499-4289		Fuicher Kutz Pictured Cliffs
4. Well Location		
Unit Letter N : 330 feet from the	South line and 165	50 feet from the <u>West</u> line
Section 20 Township	29N Range 11W	NMPM San Juan County
11. Elevation (S)	now whether DR. RKB. RT. GR. et	c.)
5409' GR		
12. Check Appropriate Box	to Indicate Nature of Notice	Report or Other Data
12. Check rippiophate Box to indicate rutate of riotice, report of other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA	NDON 🛛 🛛 REMEDIAL WO	RK 🔄 ALTERING CASING 🗌
TEMPORARILY ABANDON CHANGE PLANS	G COMMENCE DE	RILLING OPNS. PANDA
PULL OR ALTER CASING MULTIPLE COM	PL CASING/CEMEI	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
The subject well is part of the proposed Mang	um SRC 1. P& A program. The att	ached revised procedure replaces the procedure
filed with the P&A NOI submitted on 3/23/20	6. prior to beginning	OIL CONS DIV DIST O
	operations	01010101.3
Spud Date:	Rig Released Date	MAY 1 9 2016
		10 2010
I hereby certify that the information above is true and co	omplete to the best of my knowled	ge and belief.
A Juli ATZ	A - Parameter - A - A - A	-1
SIGNATURE Juliu X Du	me_TITLERegulatory Tech	nician DATE <u>5116</u> 116
Type or print name Dollie L. Busse E-mail address	dollie.l.busse@conocoph	mmps.com PHONE: 505-324-6104
For State Use Only		
ADDROVED BY: B	THE DEPILTY OLL	& GAS INSPECTARY I -1-1(-
Conditions of Approval (if any):	ITPLE OUT OT L	TDICT #3
conditions of Approval (if ally).	UI5	IKI6I #3

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ConocoPhillips DALLABETTA 1 Expense - P&A

Lat 36° 42' 17.568" N

Long 108° 1' 3.72" W

PROCEDURE

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This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

Prior to commencing abandonment operations, ensure that the bradenhead valve is dug out and properly plumbed to the surface. Record the casing, intermediate, and bradenhead pressures with an appropriately ranged gauge. Contact the Engineer if bradenhead pressure is present (per Exhibit "A-3").

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU coil tubing unit. Spool out with coiled tubing. Rig down coiled tubing unit. Leave a full opening ball valve on wellhead if possible. Size: 1.75" Set Depth: 1544'

3. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact the Wells Engineer (per Exhibit "A-3").

4. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.

6. PU 2-3/4" bit on 1-1/2" work string and round trip as deep as possible above top perforation at 1514'.

7. Rig up wireline. PU 3-1/2 /CR and set at 1464'. Pull out of hole.

8. Load hole. Run CBL with 500 psi on casing from CR to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Wells Engineer, Troy Salyers (BLM) at tsalyers@blm.gov, and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 - Pictured Cliffs and Fruitland Formation Tops, 1283' - 1464', 11 Sacks Class B Cement Trip in hole with tubing. Mix cement as described above and balance a plug inside casing. Pull out of hole.

10. Roll the hole with water and ensure the wellbore is in a stabilized condition with no flow of gas and/or water before spotting the next plug. If flow occurs, the fluid weight must be increased until a stabilized condition is established (per Exhibit "A-3").

11. Cease operations for 30 minutes allowing the bradenhead to be observed for pressure build. Record pressures with crystal gauge for accuracy. If pressures are observed, notify Wells Engineer and Production Engineering for path-forward discussion with

Note: It may be necessary to hot tap 15.5" casing if valve is not present.

12. Plug 2 - Kirtland and Ojo Alamo Formation Tops and Surface Plug, 0' - 374', 561 Sacks Class B Cement

Rig up wireline. Perforate 4 big hole squeeze holes at 374'. Pull out of hole with wireline. Establish circulation out of conductor pipe valve. Mix cement as described above. Bullhead cement and circulate to surface. If circulation cannot be established, contact wells engineer.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

Exhibit "A-3"

To Final Agreement - Withdrawal of Notice of Violation (3-15-02) dated May 4, 2016 from ConocoPhillips Company to NMOCD

Updated Abandonment Procedures

The following procedural changes will be required for the P&A Program:

- Prior to commencing abandonment operations, ensure that the bradenhead valve is dug out and properly plumbed to the surface. Record the casing, intermediate and bradenhead pressures with an appropriately ranged gauge. Contact the Engineer if bradenhead pressure is present. After the last set of completion perforations are abandoned with cement, roll the hole with water and ensure that the wellbore is in a stabilized condition with no flow of gas and/or water before spotting the next plug. If flow occurs, the fluid weight must be increased until a stabilized condition is established.
- 2) Following the plug over the Fruitland Formation Top, and prior to the plug over the Kirtland and Ojo Alamo Tops:
 - Operations will cease for 30 minutes allowing the Bradenhead to be observed for pressure build.
 - b. Pressures will be recorded with a crystal gauge for accuracy.
 - c. If pressures are observed, notify Wells Engineer and Production Engineering for path-forward discussion with NMOCD.
- 3) Within 24 hours of the abandonment and after two weeks, BLM will check for the presence of gas at the base of the dry hole marker and at the weep hole. Note ambient weather conditions when recording the results. If gas is detected, contact the Engineer.
- 4) If a Cathodic Protection well is <u>on</u> the well pad, check for the presence of gas at the vent cap. If gas is present, record results in AFMSS and contact the Engineer.

Note: when checking any sample point for the presence of gas, please be prepared for the possibility of anomalous pressure and the H2S gas.



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