

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface**

**Unit M (SWSW), 890' FSL & 1000' FWL, Sec. 3, T27N, R5W**

5. Lease Serial No.

**SF-079393**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 27-5 Unit**

8. Well Name and No.

**San Juan 27-5 Unit 25**

9. API Well No.

**30-039-07164**

10. Field and Pool or Exploratory Area

**Blanco Mesaverde**

11. Country or Parish, State

**Rio Arriba**

**New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is part of a list of wells that the OCD has identified for remedial work. Burlington Resources requests permission to move a rig on location and test wellhead and casing integrity per the attached procedure and wellbore schematic.

OIL CONS. DIV DIST. 3

MAY 27 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Regulatory Technician**

Signature

Date

**5/19/16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**Abdelgadir Elmadani**

Title

**PE**

Date

**5/24/16**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

AV

3

**ConocoPhillips**  
**SAN JUAN 27-5 UNIT 25**  
**Expense - Repair Casing**

Lat 36° 35' 51.792" N

Long 107° 21' 3.276" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
  2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
  3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
  4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record pressure test and fill depth in Wellview. Call the Wells Engineer to inform about the fill.
  5. POOH 3 joints of TBG, PU a 5-1/2" packer and set 60' below the WH. Load the hole and pressure test the WH. Contact the Wells Engineer with the test results before proceeding. If the WH tests good TOOH with the TBG String.
  6. PU 4-3/4" string mill and bit and CO to Top perforations at 5,160'. TOOH. LD mill and bit. PU a RBP on TBG and set at 5,110'. Load the hole and pressure test the CSG. Contact the Wells Engineer with the test results and plan forward. If the Casing test fails, hunt for the hole in the casing with a packer.
  7. If squeeze work is required, notify the BLM and OCD at least 24 hours prior to performing squeeze work. Contact Wells Engineer to discuss squeeze plan if holes identified. Determine depths to set CIBP.
  8. PU packer on tubing and test CIBP. Squeeze cement as discussed with engineer. WOC. Drill out cement but not CIBP. Pressure test casing to 560 psi. Contact engineer with results and discuss plan forward. If test passes, pressure test the wellbore to 560 psig for 30 minutes on a 2 hour chart with 1000# spring, then mill out CIBP.
  9. TIH with tubing using Tubing Drift Procedure. (detail below).
- |  |                                   |
|--|-----------------------------------|
| <b>Tubing Wt/Grade:</b> 4.7 ppf, J-55<br><b>Tubing Drift ID:</b> 1.901"<br><br><b>Land Tubing At:</b> 5687'<br><b>KB:</b> 10 | <b>Tubing and BHA Description</b> |
|  | 1 2-3/8" Exp. Check               |
|  | 1 1.78" ID "F" Nipple             |
|  | 1 full jt 2-3/8" tubing           |
|  | 1 pup joint (2' or 4')            |
|  | +/-192 jts 2-3/8" tubing          |
|  | As Needed pup joints for spacing  |
|  | 1 full jt 2-3/8" tubing           |
10. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

**Tubing Drift Procedure**

**PROCEDURE**

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the drift diameter of the tubing to be drifted, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

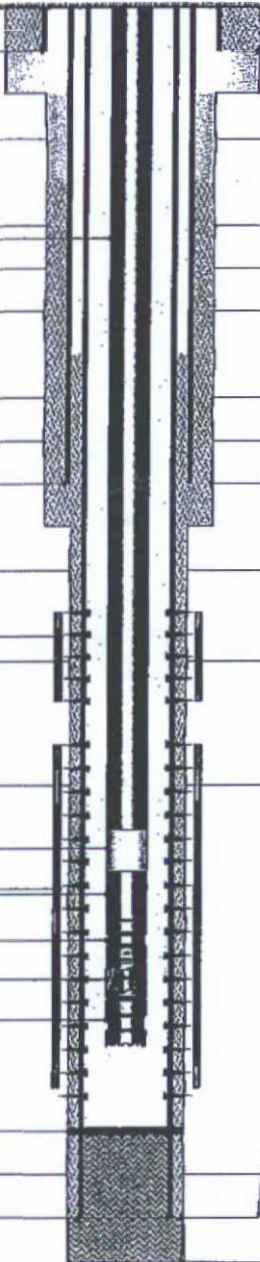


**ConocoPhillips**

**Schematic - Current**  
**SAN JUAN 27-5 UNIT #25**

District SOUTH	Field Name BLANCO MESAVERDE (PRORAT #0078)	API UWI 3003907184	County RIO ARriba	State/Province NEW MEXICO
Original Spud Date 3/24/1957	Surface Legal Location 003-027N-005W-M	East/West Distance (ft) 1,000.00	East/West Reference FWL	North/South Distance (ft) 890.00
North/South Reference FSL				

Original Hole, 5/16/2016 3:24:28 PM

Vertical schematic (actual)		MD (ft)	Formation Top
1; Surface; 10 3/4 in; 10.192 in; 10.0 ftKB; 171.0 ftKB		9.8	
		170.9	
		180.1	
		1,615.1	NACIMIENTO
		2,540.0	
		2,756.1	OJO ALAMO
		2,960.0	KIRTLAND
		3,216.9	FRUITLAND
		3,399.9	
		3,419.9	PICTURED CL...
2; Intermediate; 7 5/8 in; 6.969 in; 10.0 ftKB; 3,532.0 ftKB		3,500.0	LEWIS
		3,532.2	
		3,535.1	
		5,089.9	CLIFFHOUSE
		5,160.1	
		5,234.9	MENEFEE
		5,235.9	
		5,600.1	
		5,603.0	POINT LOOKO...
		5,651.6	
3; Production; 5 1/2 in; 4.950 in; 10.0 ftKB; 5,809.0 ftKB		5,653.5	
		5,685.0	
		5,685.0	
		5,687.0	
		5,687.3	
		5,730.0	
		5,750.0	
		5,772.0	MANCOS
		5,809.1	
		5,813.0	