

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM103556

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILDFIRE 19. API Well No.
30-039-24073-00-S110. Field and Pool, or Exploratory
GAVILAN
MORRISON11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
MCELVAIN OIL & GAS PROPERTIES-Email: TONY.COOPER@MCELVAIN.COM

Contact: TONY G COOPER

Ph: 303-962-6489

3a. Address
1050 17TH ST, STE 710
DENVER, CO 902653b. Phone No. (include area code)
Ph: 303-962-6489

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T26N R2W SESW 900FSL 1650FWL
36.451178 N Lat, 107.022874 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On Friday May 20, McElvain Energy Inc. (MEI) field personnel discovered pressure on the casing. Diagnostics showed the tbg and csg on the well staying close to and equalized state when being pressured up or depressured. A shallow hole in the tubing is suspected. MEI is requesting permission to move in a service rig as early as May 31 to repair the well. The basic procedure will be as follows.

1. Start depressuring well into frac tanks several days before rig moves on.
2. Rig up on well.
3. Unset packer and pull tubing string.
4. Magnetically test tubing integrity on the way out of the hole.
5. Replace any bad joints.
6. Inspect packer, repair or replace as needed.

OIL CONS. DIV DIST. 3

MAY 27 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #340127 verified by the BLM Well Information System
For MCELVAIN OIL & GAS PROPERTIES, sent to the Rio Puerco
Committed to AFMSS for processing by JACK SAVAGE on 05/24/2016 (16JWS0010SE)

Name (Printed/Typed) JOE KELLOFF

Title VP PROD & BUSINESS DEVELOPMENT

Signature (Electronic Submission)

Date 05/24/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 05/24/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #340127 that would not fit on the form

32. Additional remarks, continued

7. Run tubing and packer back in well.
8. Circulate packer fluid and set packer
9. Notify OCD and BLM of MIT > 24 hrs. before beginning operations.
10. Perform MIT to 600 psi for a period of not < 30 mins.
11. Resume produced water injection into well after successful MIT.
12. Submit Sundry (SR) including MIT results to OCD and BLM within 30 days after test.