В	UNITED STATE DEPARTMENT OF THE I UREAU OF LAND MAN	NTERIOR RE AGEMENT		O Exp	ORM APPROVED MB No. 1004-0137 ires: January 31, 2018
Do not use th abandoned we	Y NOTICES AND REPO is form for proposals i II. Use Form 3160-3 (A	to drill or to re-enter a PD) for such proposa	n Is. Iton Field (o. If Indian, Allottee or	
No. of the second se	IN TRIPLICATE - Other instru	uctions on page ² Bureau of I	Land Mana	3df Init of CA/Agree	ment, Name and/or No.
Type of Well Oil Well Gas Well X Other: PLUGGED				8. Well Name and No. CARSON UNIT 33 -15	
2. Name of Operator QEP Energy	Company			9. API Well No. 30045	05374
3a. Address 1050 17 th Street, Ste. 800 Denver, CO 80265	3b. Phone No. (include area code) (303) 595-5919		10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., 15J 25N 12W C NW SE		11. Country or Parish, State SAN JUAN, NM		State	
12.0	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTIO	E, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen Hydraulic Fracturing		uction (Start/Resume) umation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		mplete orarily Abandon	Other: Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal	<u>or optiani</u>

13. Describe Proposed of Completed Operation: Clearly state an pertinent details, including estimated starting date of any proposed work and approximate duration intereor. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Effective January 1, 2013, QEP Energy Company sold its interest in certain lands, wells and leases in the San Juan Basin area to Encana Oil and Gas (USA) Inc. We respectfully request the operator of the above referenced well be transferred to Encana Oil and Gas (USA) Inc.

Encana Oil and Gas (USA) Inc. will operate the well under Nationwide Federal Bond No. COB-000235 and will comply with all of the Conditions of Approval in the approved Application for Permit to Drill.

Enil

Jason C. Oates, Senior Manager, Regulatory & Ext. Stakeholder Relations Encana Oil and Gas (USA) Inc. Attorney in Fact

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michael K. Watanabe Vice President, Land QEP Energy Company

OIL CONS. DIV DIST. 3

JAN 2 5 2016

Julie Jacobspn	Title Regulatory Affairs, Regional Manager			
1/ alasov	Date 17-2			
THE SPACE FOR FEDE	RAL OR STATE	OFFICE ASEEPTED FOR RECORD		
Approved by	Title	JADatel 3 2016		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of ertify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any p my false, fictitious or fraudulent statements or representations as to any matter within				
	NMOCD	te te		