Form 3160-5 (June 2015)		ED STATES OF THE INTERIOR	RECEI	/ED	O	DRM APPROVED MB No. 1004-0137 ires: January 31, 2018
		AND MANAGEMENT	DEC 04	2015	5. Lease Serial No.	
		ND REPORTS ON WE	ELLS	2010	6. If Indian, Allottee or	Tribe Name
Do not abando	ned well. Use Form	roposals to drill or to 3160-3 (APD) for sucl	re-enter an h proposals. ureau of Land	eld Off	ce	
	SUBMIT IN TRIPLICATE	- Other instructions on page		vialiage	7. If Unit of CA/Agreen	ment, Name and/or No.
1. Type of Well						15
Oil Well	Gas Well	X Other: PLUGGED			8. Well Name and No.	CARSON UNIT 31 - C
2. Name of Operator	EP Energy Company				9. API Well No. 30045	05426
3a. Address 1050 17 th Street, Ste. 800 Denver, CO 80265		3b. Phone No. (i (303) 595-5919	include area code)		10. Field and Pool or E	xploratory Area
	tage, Sec., T.,R.,M., or Survey W NE	Description)			11. Country or Parish, S SAN JUAN, NM	State
	12. CHECK THE APP	ROPRIATE BOX(ES) TO INDI	CATE NATURE O	F NOTIO	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBM	SSION		TYPE	OF ACT	TION	
X Notice of Intent	Acidiz Alter	<u> </u>	n [ulic Fracturing [uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report			Construction [nd Abandon [=	mplete porarily Abandon	Other: Change of Operator
Final Abandonme	nt Notice Conve	rt to Injection Plug B	ack [= .	r Disposal	<u>or operator</u>
						and approximate duration thereof. If the

13. Describe reposed of completed operation. Clearly state an pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Effective January 1, 2013, QEP Energy Company sold its interest in certain lands, wells and leases in the San Juan Basin area to Encana Oil and Gas (USA) Inc. We respectfully request the operator of the above referenced well be transferred to Encana Oil and Gas (USA) Inc.

Encana Oil and Gas (USA) Inc. will operate the well under Nationwide Federal Bond No. COB-000235 and will comply with all of the Conditions of Approval in the approved Application for Permit to Drill.

Jason C. Oates, Senior Manager, Regulatory & Ext. Stakeholder Relations Encana Oil and Gas (USA) Inc. Attorney in Fact 20xxD

Michael K. Watanabe Vice President, Land QEP Energy Company

OIL CONS. DIV DIST. 3

JAN 25 2016

14.1	I hereby certify	that the	foregoing is	true and	correct.	Name	(Printed/I	yped)	
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Julie Jacobson	Title Regulatory Affairs,	Regional Manager
Signature / G // ach	Date 12-2-1	5 ACCEPTED FOR RECORD
THE SPACE FOR F	EDERAL OR STATE OF	
pproved by	Title	JAN 1 3 2016 Date
nditions of approval, if any, are attached. Approval of this notice does not w tify that the applicant holds legal or equitable title to those rights in the subj ich would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFIC