This form is not to be used for reporting packer leakage tests in Southeast New Mexico

Oil Conservation Division

Northwest New Mexico Packer-Leakage Test

Page 1 Revised June 10, 2003

Operator BR				Lea	ase Name	CONGR	ESS			Well No.	4E	
Location of Well:	Unit Letter	Е	Sec	35	Twp	029N	Rge	011W	API #	30-045-248	37	

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	СН	Gas	Flow	Casing
Lower Completion	DK	Gas	Flow	Tubing

Pre-Flow Shut-In Pressure Data

Upper	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Completion	5/5/2016	144 hours	340	Yes
Lower	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Completion	5/5/2016	274 hours	278	Yes

EL T AN

Commenced at:	5/11/2016		Zone Pro	oducing (Upper or	Lower): UPPER
Time	Lapsed Time	PRESSURE		Prod Zone	
(date/time)	Since*	Upper zone	Lower zone	Temperature	Remarks
5/12/2016	24	200	279		
5/13/2016	48	120	281		OIL CONS. DIV DIST. 3
5/14/2016	72	70	283		MAY 2 5 2016
5/15/2016 10:48:02 AM	106	15	285		
5/16/2016 10:49:01 AM	130	15	285		

Production rate during test

Oil:	BPOD Based on:	Bbls. In	Hrs.	Grav.	GOR

Gas

MCFPD; Test thru (Orifice or Meter)

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

Northwest New Mexico Packer-Leakage Test

			ow Test No. 2		
Commenced at:			Zone Pro	oducing (Upper	or Lower)
Time	Lapsed Time	PRES	SURE	Prod Zone	
(date/time)	Since*	Upper zone		Temperature	Remarks
		_			
	_				
Production rate durin	na test				
Oil: BPC	DD Based on:	Bbls. In	Hrs.	G	GOR
Gas	MCFPD; Test th	hru (Orifice or M	eter)		
		nanan in an sana na marana ana ana an			
Remarks:					
I hereby certify that the	he information herein o	contained is true	and complete	to the best of m	y knowledge.
Approved: /-	UNG				
		2016	Operat	or: BR	
	Conservation Division	2016		or: BR	
By: John L	Conservation Division	20 <i>16</i>	Operat By:	or: BR Chase Royce	
	Judam		-		perator
Title: DEPUTY	Judam	2016	By:	Chase Royce Multi-Skilled O	
	Judam		By: Title:	Chase Royce	
	DIL & GAS INSP DISTRICT #3		By: Title: Date:	Chase Royce Multi-Skilled O Monday, May 2	23, 2016
Title:	DIL & GAS INSP DISTRICT #3	HWEST NEWMEXICO	By: Title: Date: PACKER LEAKAGE	Chase Royce Multi-Skilled O Monday, May 2 TEST INSTRUCTIONS	23, 2016
Title: 1. A packer leakage test shall be con completion of the well, and annually th Such tests shall also be commenced or	DIL & GAS INSI DISTRICT #3 NORT	HWEST NEWMEXICO	By: Title: Date: PACKER LEAKAGE d 6. Flow Tr for Flow Tes for Flow Tes	Chase Royce Multi-Skilled O Monday, May 2 TEST INSTRUCTIONS est No. 2 shall be conducted of t No. 2 is to be the same as for	23, 2016
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