Form 3160-5 (June 2015) D	UNITED STATE EPARTMENT OF THE D		RECEIVED	Q	ORM APPROVED MB No. 1004-0137 ires: January 31, 2018
BU	REAU OF LAND MAN	AGEMENT		5. Lease Serial No.	1
SUNDRY Do not use this	NOTICES AND REPO	NM-51014 6. If Indian, Allottee or Tribe Name			
	I. Use Form 3160-3 (A			ce	
	N TRIPLICATE - Other instru	Rurea		7.9FUnit of CA/Agree	ment, Name and/or No.
1. Type of Well					
Oil Well Ga	s Well X Other: PI	8. Well Name and No. TONO HIXON 1			
2. Name of Operator QEP Energy Company				9. API Well No. 3004526770	
3a. Address 3b. Phone No. (include area code) 1050 17 th Street, Ste. 800 (303) 595-5919 Denver, CO 80265 (303) 595-5919				10. Field and Pool or Exploratory Area	
4. Location of Well (Footage, Sec., 7 25N 25N 12W NE SE SW	C.,R.,M., or Survey Description)	11. Country or Parish, State SAN JUAN, NM			
12. C	HECK THE APPROPRIATE BO	DX(ES) TO INDICAT	E NATURE OF NOTIO	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen Hydraulic F		uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Constr		omplete porarily Abandon	Other: Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal	
13. Describe Proposed or Completed	Operation: Clearly state all pert ly or recomplete horizontally, gi	inent details, includin ve subsurface location	g estimated starting dat s and measured and tru	te of any proposed work a vertical depths of all p	and approximate duration thereof. If pertinent markers and zones. Attach the Sided within 30 days following

proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Effective January 1, 2013, QEP Energy Company sold its interest in certain lands, wells and leases in the San Juan Basin area to Encana Oil and Gas (USA) Inc. We respectfully request the operator of the above referenced well be transferred to Encana Oil and Gas (USA) Inc.

Encana Oil and Gas (USA) Inc. will operate the well under Nationwide Federal Bond No. COB-000235 and will comply with all of the Conditions of Approval in the approved Application for Permit to Drill.

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DOXXXX

Michael K. Watanabe Vice President, Land QEP Energy Company OIL CONS. DIV DIST. 3

JAN 2 5 2016

Jason C. Oates, Senior Manager, Regulatory & Ext. Stakeholder Relations Encana Oil and Gas (USA) Inc. Attorney in Fact

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Julie Jacobsop	Title Regulatory Affairs, Regional Manager			
Signature /a/lach	ate 12-	-2-15		
THE SPACE FOR FEDER	RAL OR STA	TE OFFICE USE		
Approved by				
	Title	JAN 134 2016		
Conditions of approval, if any, are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any p any false, fictitious or fraudulent statements or representations as to any matter within		and willfully to muse to any department or agency of the United Star		

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