Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C Section 1001 and Time 43 U.S.C Section 1212, make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any

which would entitle the applicant to conduct operations thereon.

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FORM APPROVED

Expires: January 31, 2018	
5. Lease Serial No.	
NMNM-76867	
6. If Indian, Allottee or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. Office 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. WEST BISTI 32 J1 Oil Well Gas Well X Other: PLUGGED 2. Name of Operator 9. API Well No. 3004529155 **QEP Energy Company** 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 1050 17th Street, Ste. 800 (303) 595-5919 Denver CO 80265 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State 32J 26N 13W SW NW SE SAN JUAN, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off X Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete X Other: Change Subsequent Report Plug and Abandon Change Plans Temporarily Abandon of Operator Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Effective January 1, 2013, QEP Energy Company sold its interest in certain lands, wells and leases in the San Juan Basin area to Encana Oil and Gas (USA) Inc. We respectfully request the operator of the above referenced well be transferred to Encana Oil and Gas (USA) Inc. Encana Oil and Gas (USA) Inc. will operate the well under Nationwide Federal Bond No. COB-000235 and will comply with all of the Conditions of Approval in the approved Application for Permit to Drill. lason C. Oates, OIL CONS. DIV DIST. 3 Michael K. Watanabe Senior Manager, Regulatory & Ext. Stakeholder Relations Vice President, Land JAN 2 5 2016 Encana Oil and Gas (USA) Inc. QEP Energy Company Attorney in Fact 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Regulatory Affairs, Regional Manager 17-2-15 Signature ACCEPTED FOR RECORD THE SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or FARMINGTON FIELD OFFICE

Office

artment or agency of the United States