

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 27 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078390

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator BP AMERICA PRODUCTION COMPANY
 Contact: TOYA COLVIN
 Email: Toya.Colvin@bp.com

8. Lease Name and Well No.
PRICE 1M

3. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE
 HOUSTON, TX 77079
 4a. Phone No. (include area code)
 Ph: 281-366-7148

9. API Well No.
30-045-31968-00-C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 13 T28N R8W Mer NMP
 At surface SWNW 2485FNL 780FWL 36.398000 N Lat, 107.383000 W Lon

10. Field and Pool, or Exploratory
UNKNOWN11. Section, Block and Survey
BLANCO MESA VERDE
or Area Sec 13 T28N R8W Mer NMP

At top prod interval reported below

12. County or Parish
SAN JUAN13. State
NM

At total depth

14. Date Spudded
02/20/200415. Date T.D. Reached
05/26/200416. Date Completed
☐ D & A ☒ Ready to Prod.
05/20/201617. Elevations (DF, KB, RT, GL)*
6329 GL18. Total Depth: MD
TVD 741319. Plug Back T.D.: MD
TVD 741320. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		219		106		0	
12.250	9.625 H-40	32.3		219		106		0	
8.750	7.000 J-55	20.0		3230		397		0	
8.750	7.000 J-55	20.0		3230		397		0	
6.250	4.500 J-55	12.0		7413		399		2640	
6.250	4.500 J-55	11.6		7413		399		2640	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7362							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4530	5222	4530 TO 5222	3.130	120	GOOD
B) DAKOTA	7398	7180	7398 TO 7180	3.130		
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4530 TO 5222	FRAC W/APPROX 48295 GALS 15% HCL 100000 20/40 PROPPANT
7398 TO 7180	FRAC W/80,118# 20/40 CARBOLITE SND & 70% QUALITY FOAM. & 500 GALS 15% HCL ACID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	06/15/2004	12	→	1.0	261.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4		21.0	→	2	522	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #339911 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FARMINGTON FIELD OFFICE

BY: [Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				FRUITLAND COAL	
				KIRTLAND	
				OJO ALAMO	
				PICTURED CLIFFS	2985
				LEWIS SHALE	3169
				CLIFFHOUSE	4408
				MENEFEE	4647
				POINT LOOKOUT	5102
				PT LOOKOUT	5102
				MANCOS	5536
				DAKOTA	7064

32. Additional remarks (include plugging procedure):

NMOCD GAS CAPTURE PLAN ATTACHED.

REQUESTING 60 DAY EXTENSION TO LAND TUBING.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #339911 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 05/24/2016 (16AE0349SE)

Name (please print) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/23/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **