## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



Tony Delfin Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 5/1/2014 Sundry Extension Date 5/3/16

API WELL#	Well Name	Well #	Operator Name	Тур	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
30-043-21224- 00-00	LYBROOK G01 2206	27/2/2017	ENCANA OIL & GAS (USA) INC.	0	N	Sandoval	F	Н	. 1	22	N	6 W

	ions of Approval: below checked and handwritten conditions)
<b>V</b>	Notify Aztec OCD 24hrs prior to casing & cement.
<b>√</b>	Hold C-104 for directional survey & "As Drilled" Plat
0	Hold C-104 for NSL, NSP, DHC,
0	Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
~	Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
	A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
	A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A  A below grade tank requires a registration be filed prior to the construction or use of the below
	grade tank, pursuant to 19.15.17.8.C
<b>√</b>	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
✓	Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
<b>√</b>	Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

,	•
V	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Parkel

5/19/16 Date

Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Alter Casing

Casing Repair

Change Plans

	APPROVED			
Expires:	No. 1004-0137 January 31, 2018	-		
Ma		KE	CFI	M/P

5. Lease Serial No. NMNM 109385

4	A TOUR OF THE PARTY OF THE PART		
	6. If Indian, Allottee or Tribe	Name	MAY DA

	proposals to drill or to re-enter an a 3160-3 (APD) for such proposals.	N/A 2016
SUBMIT IN TRIPLICATE	E - Other instructions on page 2	7. If Unit of CA/Agreement, Name all mington Field Oss
Type of Well	Other	7. If Unit of CA/Agreement, Name all minigton Field Office N/A  8. Well Name and No. Lybrook G01-2206 02H
Name of Operator     Encana Oil & Gas (USA) Inc.		9. API Well No. 30-043-21224
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) (720) 876-3533	Field and Pool or Exploratory Area     Lybrook Gallup
<ol> <li>Location of Well (Footage, Sec., T.,R.,M., or Surv SHL: 2407' FNL and 1284' FEL Sec 1, T22N, R6W BHL: 330' FSL and 400' FEL Sec 12, T22N, R6W</li> </ol>	ey Description)	11. Country or Parish, State Sandoval County, NM
12. CHECK THE AP	PROPRIATE BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent Acid	ize Deepen I	Production (Start/Resume) Water Shut-Off

Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hydraulic Fracturing

New Construction

Plug and Abandon

Reclamation

Recomplete

Temporarily Abandon

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 06/03/2014. Encana requests a 2-year APD extension for the Lybrook G01-2206 02H well (API 30-045-21224).

> OIL CONS. DIV DIST. 3 MAY 18 2010

Well Integrity

✓ Other APD Extension

APD Extension approved to 6/.  14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Katie Wegner	Title Senior Regulatory Analyst	
Signature Hall /	Date	05/03/2016
THE SPACE FOR FEDE	RAL OR STATE OFICE U	ISE
Approved by		The second second
Abdelgadir Elmadani	Title PE	Date 5/10/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leawhich would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





✓ Subsequent Report