## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



Tony Delfin Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 4/17/2014 Sundry Extension Date 5/3/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S R	ng W/H
30-043-21228- 00-00	LYBROOK P31 2307		ENCANA OIL & GAS (USA) INC.	G	N	Sandoval	F	Р	31	23	N	7 W

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84 Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from

a steel closed loop system.

the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in

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Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

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Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kitheric Brist

5/19/16

Date

Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 201	REOF
OMB No. 1004-0137	NECEIVER
Expires: January 31 201	18

		uary 31, 2018	LIAE	L
5. Lease Serial No. NMNM 89023	- (	MAY	114 204	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

Farmington Field Office N/A 7. If Unit of CA/Agreement, Name and of Nand Management SUBMIT IN TRIPLICATE - Other instructions on page 2 N/A 1. Type of Well 8. Well Name and No. Oil Well ✓ Gas Well Other Lybrook P31-2037 02H 2. Name of Operator 9. API Well No. Encana Oil & Gas (USA) Inc 30-043-21228 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 (720) 876-3533 Basin Mancos Gas 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 494' FSL and 532' FEL in Section 31, T23N, R7W BHL: 330' FSL and 900' FEL in Section 6, T22N, R7W Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA

TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other APD Extension
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 06/12/2014. Encana requests a 2-year APD extension for the Lybrook P31-2307 02H well (API 30-043-21228).

> OIL CONS. DIV DIST. 3 MAY 18 2016

APD Extension approved to 6/  14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Katie Wegner	Title Senior Regulatory Analyst				
Signature Hall U	Date	05/03/2016			
THE SPACE FOR FED	ERAL OR STATE OFICE U	SE			
Abdulgadir Elmadanii	Title PE	Date 5/10/16			
Conditions of approval if any, are attached. Approval of this notice does not warranteerify that the applicant holds legal or equitable title to those rights in the subject leads to which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.