State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Tony Delfin Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 4/17/2014 Sundry Extension Date 5/3/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/I
30-043-21230- 00-00	LYBROOK L29 2307	003H	ENCANA OIL & GAS (USA) INC.	G	N	Sandoval	F	L	29	23	N	7	W

Conditions of Approval: (See the below checked and handwritten conditions) ✓ Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

✓ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Koheric Arelas

5/19/16 Date Form 3160-5 (June 2015)

1. Type of Well

3a. Address

2. Name of Operator

Denver, CO 80202

370 17th Street, Suite 1700

Oil Well

Encana Oil & Gas (USA) Inc.

SHL: 1701' FSL and 784' FSL Section 29, T23N, R7W BHL: 1005' FSL and 330' FWL Section 30, T23N, R7W

✓ Gas Well

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR MAPPROVED OMB No. 1004-0137 Expires January 31, 20 RECEIVED 5. Lease Serial No.

Basin Mancos Gas

11. Country or Parish, State

Sandoval County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Other

NM 36943			
6. If Indian, Allottee or Tribe Na	ries!		
7. If Unit of CA/Agreement, Nar N/A	n Fattoinigton ureau of Lan	Fie d Ma	ld Office
8. Well Name and No. Lybrook L29-2037 03H			- agernent
9. API Well No. 30-043-21230	. 16		7. 3
10. Field and Pool or Explorator	y Area		

TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✓ Other APD Extension
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

3b. Phone No. (include area code)

(720) 876-3533

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 06/12/2014. Encana requests a 2-year APD extension for the Lybrook L29-2307 03H well (API 30-043-21230).

> OIL CONS. DIV DIST. 3 MAY 18 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Katie Wegner	Title Senior Regulatory Analyst				
Signature Later Mr.	Date	05/0	3/2016		
THE SPACE FOR FEI	DERAL OR STA	TE OFICE USE			
Abdelgadir Elmadan;	Title	PE	Date 5/10/16		
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		FFO			

(Instructions on page 2)

