## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



Tony Delfin Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 4/17/2014 Sundry Extension Date 5/3/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
30-043-21231- 00-00	LYBROOK L29 2307	002H	ENCANA OIL & GAS (USA) INC.	G	N	Sandoval	F	L	29	23	N	7 W

Conditions of Approval:

(See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- ✓ Hold C-104 for directional survey & "As Drilled" Plat
- Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
- ✓ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnie Bulow

6/8/16 Date Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

MAY 0 4 2016

ı	Expires: Janu	ary 31, 2018	MA
5	Lease Serial No.		

NM 36943		
6. If Indian, Allottee or	Tribe	Name

N/A

Farmington Field Office Bureau of Land Managemen

abandoned	well. Use F	orm 3160-3 (A	(PD) for such proposal	S.			
SUE	BMIT IN TRIPLIC	CATE - Other instr	ructions on page 2	7. If Ur	it of CA/Agreeme	ent, Name and/or No.	
1. Type of Well				N/A			
Oil Well	Gas Well	Other			Name and No. ok L29-2037 02H		
Name of Operator     Encana Oil & Gas (USA) I	nc.		C C		Well No. 3-21231		
3a. Address			3b. Phone No. (include area coo	de) 10. Fiel	10. Field and Pool or Exploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202			(720) 876-3533	Basin	Mancos Gas		
<ol> <li>Location of Well (Footage, SHL: 1720' FSL and 776' FWL Se BHL: 1735' FSL and 330' FWL Se</li> </ol>	ction 29, T23N, R7W	,			untry or Parish, Sta eval County, NM		
	12. CHECK THI	E APPROPRIATE E	BOX(ES) TO INDICATE NATUR	E OF NOTICE, RE	PORT OR OTHER	R DATA	
TYPE OF SUBMISSIO	ON		T	YPE OF ACTION			
Notice of Intent		Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (S		Water Shut-Off Well Integrity	
✓ Subsequent Report		Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily		Other APD Extension	
Final Abandonment No	otice	Convert to Injection	Plug Back	Water Dispos	sal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 06/12/2014. Encana requests a 2-year APD extension for the Lybrook L29-2307 02H well (API 30-043-21231).

OIL CONS. DIV DIST. 3

MAY 18 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Katie Wegner	Title Senior Regulatory Analyst					
Signature Lala Un	Date		05/03/2016	19		
THE SPACE FOR FED	ERAL OR STA	ATE OFICE US	E	Walter Harris		
Approved by						
Abdelgadir Elmadani	Title	PE	Date	5/10/16		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		FFO				

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction