State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Tony Delfin Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition

to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 4/17/2014** Sundry Extension Date 5/3/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/)
30-043-21232- 00-00	LYBROOK L29 2307	001H	ENCANA OIL & GAS (USA) INC.	G	N	Sandoval	F	L	29	23	N	7	W

Conditions of Approval:

(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

Hold C-104 for NSL, NSP, DHC,

- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

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✓ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Rotheric Andre

NMOCD Approved by Signature

<u>5/19/16</u> Date

	UNITED STATE DEPARTMENT OF THE IN UREAU OF LAND MAN	NTERIOR	5. Lease Serial No.	ORM APPROVED MB No. 1004-0137 irres: January 31, 200 ECEIVED
SUNDR	Y NOTICES AND REPO	RTS ON WELLS	NMNM 118128 6. If Indian, Allottee o	Tribe Name MAY 0 4 2016
		o drill or to re-enter an PD) for such proposals	N/A	Y
SUBMIT	IN TRIPLICATE - Other instru	ctions on page 2	7. If Unit of CA/Agree	Earnington Field Officement, Name and Vington Field Officement, Bureau of Land Manager
1. Type of Well	_		N/A 8. Well Name and No.	and Manage
	as Well Other		Lybrook L29-2037 0	1H
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-043-21232	
Ba. Address		3b. Phone No. (include area code		Exploratory Area
370 17th Street, Suite 1700 Denver, CO 80202		(720) 876-3533	Basin Mancos Gas	
 Location of Well (Footage, Sec., SHL: 1738' FSL and 768' FWL Section BHL: 2326' FSL and 330' FWL Section 	29, T23N, R7W		11. Country or Parish, Sandoval County, N	
12. 0	CHECK THE APPROPRIATE BO	DX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	
Notice of Internet	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other APD Extension
_	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
completion of the involved ope completed. Final Abandonmen is ready for final inspection.)	rations. If the operation results in Notices must be filed only after c. (Encana) was issued an ap	Bond No. on file with BLM/BIA a multiple completion or recomp	Required subsequent reports mu- letion in a new interval, a Form 3 ation, have been completed and the	st be filed within 30 days following 160-4 must be filed once testing has been he operator has detennined that the site
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