State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



Tony Delfin Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form. Operator Signature Date: Original APD 5/22/2014 Sundry Extension Date 5/3/16

API WELL#	Well Name	Well #	Operator Name	Тур	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
30-043-21235- 00-00	LYBROOK G30 2307		ENCANA OIL & GAS (USA) INC.	G	N	Sandoval	F	G	30	23	N	7 W

Conditions of Approval: (See the below checked and handwritten conditions) ✓ Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall

immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

✓ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kotheric Brish

5/19/16 Date

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018 RECEIVED

5. Lease Serial No.

BUKEA	OF LAND MAN	AGENENT	NMNM 81638, NM 36943, BIA-1403-1912				
Do not use this for	m for proposals	ORTS ON WELLS to drill or to re-enter an APD) for such proposals.	NMNM 81638, NM 36943, BIA-1403-1912 6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and No. N/A 8. Well Name and No.				
SUBMIT IN TRI	IPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agreement, Name and/or Nington Field Office				
1. Type of Well		N/A Manageme					
Oil Well Gas Well	Other	8. Well Name and No. Lybrook G30-2037 01H					
Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-043-21235				
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area				
370 17th Street, Suite 1700 Denver, CO 80202		(720) 876-3533	Basin Mancos Gas				
4. Location of Well (Footage, Sec., T.,R.,M.		11. Country or Parish, State					
SHL: 1331' FNL, 2114' FEL, Section 30, Township BHL: 400' FNL, 330 FWL, Section 25, Township 2			Sandoval & San Juan County, NM				
12. CHECK	THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION			YPE OF ACTION				
Notice of Intent Acidize Alter Casing			roduction (Start/Resume) Water Shut-Off eclamation Well Integrity				
✓ Subsequent Report	Casing Repair	= =	ecomplete				
	Change Plans		emporarily Abandon				
Final Abandonment Notice	Convert to Injection	A CONTRACTOR OF THE PARTY OF TH	/ater Disposal				
the proposal is to deepen directionally the Bond under which the work will be completion of the involved operations.	or recomplete horizontal e perfonned or provide th . If the operation results i	ly, give subsurface locations and measured e Bond No. on file with BLM/BIA. Requir n a multiple completion or recompletion in	g date of any proposed work and approximate duration thereof. If d and true vertical depths of all pertinent markers and zones. Attach red subsequent reports must be filed within 30 days following a new interval, a Form 3160-4 must be filed once testing has been have been completed and the operator has detennined that the site				
Encana Oil & Gas (USA) Inc. (Enc Lybrook G30-2307 01H well (API		pproved APD for this well on 06/10/201	14. Encana requests a 2-year APD extension for the				
			OIL CONS. DIV DIST				
			10				

MAY 18

APD Extension approved to 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	5/21/2010				
Katie Wegner	Title Senior Regulatory Analyst				
Signature Hall We	B ate	05/03/2016			
THE SPACE FOR FEE	DERAL OR STATE OFICE USE				
Abdelgadir Elmadani	Title PE	Date 5/10/16			
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.					