Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103		
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-045-24392		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	54141 0, 1111 075 05	0. State On & Gas Lease No.		
SUNDRY NOTI	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Cardon Com SWD		
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 1			
2. Name of Operator	Gas Well Other Salt water disposal	9. OGRID Number		
Chevron Midcontinent L.P.		241333		
3. Address of Operator		10. Pool name or Wildcat		
332 Road 3100 Aztec, NM 8741	0	Morrison Bluff Entrada		
4. Well Location				
	feet from the line and1050 feet	from theEline		
Section 27	Township 32N Range 13W	) NMPM County Soun Sugar		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	<i>c.)</i>		
	GL 5897'			
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF IN		BSEQUENT REPORT OF:		
NOTICE OF IN PERFORM REMEDIAL WORK				
		RILLING OPNS. P AND A		
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: Post repair monitorin	ng OTHER:			
	leted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date		
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple C			
monitor the bradenhead and intermed Chevron will move onto the well for	n NMOCD representatives Brandon Powell and Moni diate casings on this well with both a manual chart an repairs. This well has had variable BH pressures that	d a digital meter. If any problems are found,		
casing doing the same. Please see at	tached 2016 Bradenhead test.	DIV DIST 3		
		OIL CONS. DIV DIST. 3		
		MAY 2 5 2016		
The set of the second				
Spud Date: 10/14/1980	Rig Release Date:			
hereby certify that the information a	above is true and complete to the best of my knowled	lge and belief.		
SIGNATURE April E/	Chi TITLEPermitting Specialist	DATE5/23/16		
Type or print name April E Po	hl E-mail address: April.Pohl@chevron.co	m PHONE: 505-333-1941		
For State Use Only				
1	OFPUTY OIL & GAS	INSPECTOR		
APPROVED BY: That I	TITLE DISTRICT	#3 DATE 6/1/16		
Conditions of Approval (if any):	RY			

2



## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1900 RJD BRAZOS ROAD

AZTEC NM 87410 (555) 334-6178 FAX: (668) 334-5170 nnrd.state.nm.us/ocd/District fW3/Rstric.htm

APR 2 2 2016

				В		HEAD TEST REPORT 1 copy to above address)	
Propert	y Nai		doni	mi	Well No.		7 Township 32 Range 13
						ubing/05 Intermediate 15 <sup>2</sup> Ca	
PRESSURE Testing Bradenhead INTERM				RE		TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE	
TIME 5 min_	0	152	20	0	20	Steady Flow	in the second
0 min	0	150	20	D	30	Surges	
15 min_	0	150	20	0	20	Down to Nothing	
25 min_						Gas	1
30 min						Gas & Water	
						Water	
		a land	LANE .	and the second	Contraction of the	ons that apply below:	
	CLEA	R	FRESH		SALTY	SULFUR BLACK	

SMINUTE SHUT-IN PRESSURE BRADENHEAD Q. INTERMEDIATE Q REMARKS: BH Stowly opened through 1/2" Valie - cleaded 25 Dictorch - Hungschurge und 4 through 1/2" Valie - cleaded 14 tradie 1/2" opened stowly cleaded I min - Jong Public By Clam almens Witness Menuca hubburg affectings Witness Menuca hubburg affectings Witness Menuca hubburg affectings Witness Menuca hubburg affectings