Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

Do not use to	6 If Indian Allottee	6. If Indian, Allottee or Tribe Name			
abandoned w	ell. Use form 3160-3 (A	APD) for such proposals.	o. II maini, riiotice	of The Name	
SUBMIT IN TR	7. If Unit or CA/Agr 14080017454	7. If Unit or CA/Agreement, Name and/or No. 14080017454			
Type of Well Oil Well	Other		8. Well Name and No EATON A 1E	0.	
Name of Operator XTO ENERGY INC	9. API Well No. 30-045-24437-	9. API Well No. 30-045-24437-00-C1			
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code Ph: 505-333-3206		10. Field and Pool, or Exploratory MultipleSee Attached	
 Location of Well (Footage, Sec., Sec 25 T29N R11W NWNE 36.701187 N Lat, 107.93858 		11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	□ Water Shut-Off □ Well Integrity	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

■ New Construction

☐ Plug and Abandon

□ Recomplete

■ Water Disposal

☐ Temporarily Abandon

XTO Energy Inc. has returned this well to production on 05/04/16.

☐ Final Abandonment Notice

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

OIL CONS. DIV DIST. 3 MAY 18 2016

Other

Production Start-up

For XTO ENERGY INC,	sent to	the Farmington	
// KRISTEN LYNCH	Title	REGULATORY ANALYST	
(Electronic Submission)	Date	05/11/2016	
THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			Date 05/12/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Farmington	
	For XTO ENERGY INC, Committed to AFMSS for processing by WILLIA (Electronic Submission) THIS SPACE FOR FEDERA CEPTED Tany, are attached. Approval of this notice does not warrant or holds legal or equitable title to those rights in the subject lease	For XTO ENERGY INC, Sent to Committed to AFMSS for processing by WILLIAM TAN Title (Electronic Submission) THIS SPACE FOR FEDERAL OR CEPTED Tany, are attached. Approval of this notice does not warrant or lolds legal or equitable title to those rights in the subject lease	(Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE WILLIAM TAMBEKOU Title PETROLEUM ENGINEER Tany, are attached. Approval of this notice does not warrant or lolds legal or equitable title to those rights in the subject lease

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #338834 that would not fit on the form

10. Field and Pool, continued

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