State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



Tony Delfin Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form. Operator Signature Date: Original APD 2/11/2014 Sundry Extension Date 5/3/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/I
30-045-35514- 00-00	LYBROOK M11 2308	001H	ENCANA OIL & GAS (USA) INC.	G	Р	San Juan	F	M	11	23	N	8	W

Conditions of Approval: (See the below checked and handwritten conditions) ✓ Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the

a steel closed loop system. 1220 South St. Francis Drive • Santa Fe, New Mexico 87505

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in

surface, the operator shall drill without interruption through the fresh water zone or zones and shall

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

immediately set in cement the water protection string

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kohnie Bash

5/19/16 Date

Form 3160-5 (June 2015)

1. Type of Well

3a Address

2. Name of Operator

Denver, CO 80202

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

SHL: 362' FSL and 203' FWL Sec 11, T23N, R8W BHL: 430' FSL and 330' FWL Sec 10, T23N, R8W

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE QMB No. 1004-0 Expires: January 31, 201

SUNDRY NOTICES	AND REPORTS	ON WELLS

Do not use this form for proposals to drill or to re-enter an abando

Lease Serial No.	A Comment			
NMNM 118132	3	MAY	0 4	2016
6. If Indian, Allottee	or Tribe Name		0 1	2010

abandoned well. Use Form 3160-3 (A	Farmington Field Office	
SUBMIT IN TRIPLICATE - Other inst	7. If Unit of CA/Agreemen Chineaunof Land Managemen	
. Type of Well		N/A
Oil Well Gas Well Other		8. Well Name and No. Lybrook M11-2308 01H
Name of Operator		9. API Well No.
Encana Oil & Gas (USA) Inc.		30-045-35514
a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
370 17th Street, Suite 1700	(720) 876-3448	Basin Mancos Gas/Nageezi Gallup

NIZA

11. Country or Parish, State

San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA

TYPE OF SUBMISSION	N TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
✓ Subsequent Report	Casing Repair	New Construction	Recomplete	Other APP	Extension	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal			

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 05/30/2014. Encana requests a 2-year APD extension for the Lybrook M11-2308 01H well (API 30-045-35514).

> OIL CONS. DIV DIST. 3 MAY 1 8 2016

APD Extension approved to 5/30/18

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Katie Wegner

Title Senior Regulatory Analyst

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

05/03/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

