BURLINGTON   Farmington Field Office   Account     BURLINGTON   Farmington Field Office   Account     Bureau of Land Management   Well I     Revised: March 9, 2   Status:     PRODUCTION ALLOCATION FORM   OIL CONS. DIV DIST, 3     JUN 06 2016   FINAL   ☑     Commingle Type   JUN 06 2016   Evised:     Surface   Downhole   Date:   5/1/2016     NEW DRILL   RECOMPLETION   PAYADD   COMMINGLE   Lease No.						REC	EIVED	
BURLINGTON   Farmington   Field Office   Accound Well     Bureau of Land Management   Well   Nervised: March 9, 2     Status:   PRODUCTION ALLOCATION FORM   Status:   PRELIMINARY   Image: Status:     OIL CONS. DIV DIST. 3   JUN 0 6 2016   Status:   PRELIMINARY   Image: Status:   Image: Im						MAY	2 5 2016	Distributio BLM 4 Copi Regulato
PRODUCTION ALLOCATION FORM   Status:     OIL CONS. DIV DIST, 3   JUN 06 2016     Commingle Type   JUN 06 2016     Commingle Type   Date: 5/1/2016     Surface   Downhole     Completion   Downhole     NEW DRILL   RECOMPLETION     PAYADD   COMMINGLEZ     Lease No.   SF-079391     Well Name   Well No.     SAN JUAN 27-5 UNIT   #137     Jnit Lette   Section     G   18     027N   005W     1750 FNL & 1500 FEL   Rio Arriba County, New Mexico     Completion Date   Test Method     Historical Projected   Dtter     MESAVERDE   90%   5.93 BBL/MMCF     97%   DAKOTA   10%   1.64 BBL/MMCF     Justification of Allocation:   This updated condaste allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.		BI	JRLI	URC	ON	Farmingt Bureau of L	and Managemen	Accountin t Well Fi
OIL CONS. DIV DIST, 3 JUN 0 6 2016   FINAL   Image: FINA	DT					A.C.	Status:	
JUN 06 2016 REVISED Image: Commingle Type   Commingle Type Downhole Date: 5/1/2016   Surface Downhole API No. 30-039-20470   Type of Completion DHC No. DHC-2295   NEW DRILL RECOMPLETION PAYADD COMMINGLE/   Vell Name Well No. #137   SAN JUAN 27-5 UNIT #137   Unit Letter Section Township   Range Footage Country State   G 18 027N 005W   1750 FNL & 1500 FEL Rio Arriba County, New Mexico   Completion Date Test Method   Historical Field Test   MESAVERDE 90% 5.93 BBL/MMCF   97% DAKOTA 10%   1.64 BBL/MMCF 3%	a set a s				A SUCT OF A SUCH A			
JUN 06 2016   Date:   5/1/2016     Commingle Type   Date:   5/1/2016     Surface   Downhole   API No.   30-039-20470     Type of Completion   DHC No.   DHC-2295     NEW DRILL   RECOMPLETION   PAYADD   COMMINGLE   Lease No.   SF-079391     Well Name   Well No.   SAN JUAN 27-5 UNIT   #137   Jinit Letter   Section   Township   Range   Footage   County State     G   18   027N   005W   1750 FNL & 1500 FEL   Rio Arriba County, New Mexico     Completion Date   Test Method   Historical Projected Dther   Percent     MESAVERDE   90%   5.93 BBL/MMCF   97%     DAKOTA   10%   1.64 BBL/MMCF   3%     Justification of Allocation:   This updated condisate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.     Approved By   Date   Title   Phone	OIL				CONS. DIV DIST, 3			
Surface   Downhole   API No.   30-039-20470     Type of Completion   DHC No.   DHC-2295     NEW DRILL   RECOMPLETION   PAYADD   COMMINGLE   Lease No.   SF-079391     Well Name   Well No.   #137     Jnit Letter   Section   Township   Range   Footage   County State     G   18   027N   005W   1750 FNL & 1500 FEL   Rio Arriba County, New Mexico     Completion Date   Test Method   Historical   Frojected   Dthr					JUN 06 20	016	REVISED	1
Type of Completion   DHC No.   DHC-2295     NEW DRILL   RECOMPLETION   PAYADD   COMMINGLE / Lease No.   SF-079391     Well Name   Well No.     SAN JUAN 27-5 UNIT   #137     Jnit Letter   Section   Township   Range   Footage   County State     G   18   027N   005W   1750 FNL & 1500 FEL   Rio Arriba County, New Mexico     Completion Date   Test Method   Historical Projected _ Dther -	Comming	е Туре					Date:	5/1/2016
NEW DRILL   RECOMPLETION   PAYADD   COMMINGLEZ   Lease No.   SF-079391     Well Name   Well No.     SAN JUAN 27-5 UNIT   #137     Jnit Letter   Section   Township   Range   Footage   County State     G   18   027N   005W   1750 FNL & 1500 FEL   Rio Arriba County, New Mexico     Completion Date   Test Method   Historical ZField Test Projected Dther	Surface		Downhole	7			API No.	30-039-20470
Well Name   Well No.     SAN JUAN 27-5 UNIT   #137     Jnit Letter   Section   Township   Range   Footage   County State     G   18   027N   005W   1750 FNL & 1500 FEL   Rio Arriba County, New Mexico     Completion Date   Test Method   Historical IField Test Projected Dther   New Mexico     Formation   Gas   Percent   Condensate   Percent     MESAVERDE   90%   5.93 BBL/MMCF   97%     DAKOTA   10%   1.64 BBL/MMCF   3%     Justification of Allocation:   The SAN JUAN 27-5 UNIT #137 did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.	Type of Completion						DHC No.	DHC-2295
SAN JUAN 27-5 UNIT   #137     Jnit Letter   Section   Township   Range   Footage   County State     G   18   027N   005W   1750 FNL & 1500 FEL   Rio Arriba County, New Mexico     Completion Date   Test Method   Historical Projected _Dther   New Mexico     Formation   Gas   Percent   Condensate   Percent     MESAVERDE   90%   5.93 BBL/MMCF   97%     DAKOTA   10%   1.64 BBL/MMCF   3%     Justification of Allocation:   The SAN JUAN 27-5 UNIT #137 did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.	NEW DRI	$LL \square REC$	COMPLETIO	N PAY	ADD CC	MMINGLE -	Lease No.	SF-079391
Jnit Letter   Section 18   Township 027N   Range 005W   Footage 1750 FNL & 1500 FEL   County State Rio Arriba County, New Mexico     Completion Date   Test Method Historical Pield Test projected ther	Well Name						Well No.	
G   18   027N   005W   1750 FNL & 1500 FEL   Rio Arriba County, New Mexico     Completion Date   Test Method Historical Pield Test projected test   Test Method     Formation   Gas   Percent   Condensate   Percent     MESAVERDE   90%   5.93 BBL/MMCF   97%     DAKOTA   10%   1.64 BBL/MMCF   3%     Justification of Allocation:   The SAN JUAN 27-5 UNIT #137 did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.     Approved By   Date   Title   Phone	SAN JUA	N 27-5 UN	IT				#137	
Completion Date   Test Method     Historical   Field Test     Formation   Gas     Percent   Condensate     MESAVERDE   90%     5.93 BBL/MMCF   97%     DAKOTA   10%     1.64 BBL/MMCF   3%     Mustification of Allocation:     The SAN JUAN 27-5 UNIT #137 did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.     Approved By   Date   Title   Phone	Jnit Letter	Section	Township	Range			Cou	nty State
Completion Date   Test Method Historical I Field Test Projected Dther     Formation   Gas   Percent   Condensate   Percent     MESAVERDE   90%   5.93 BBL/MMCF   97%     DAKOTA   10%   1.64 BBL/MMCF   3%     Justification of Allocation:   Image: Condensate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.     Approved By   Date   Title   Phone	G	18	027N	005W	1750 FNL	& 1500 FEL	Rio Arriba County,	
Historical   Field Test   Projected   Dther     Formation   Gas   Percent   Condensate   Percent     MESAVERDE   90%   5.93 BBL/MMCF   97%     DAKOTA   10%   1.64 BBL/MMCF   3%     Justification of Allocation:   Image: Condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.     Approved By   Date   Title   Phone				-	1.1		New	Mexico
Formation   Gas   Percent   Condensate   Percent     MESAVERDE   90%   5.93 BBL/MMCF   97%     DAKOTA   10%   1.64 BBL/MMCF   3%     Justification of Allocation:   Image: Condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.     Approved By   Date   Title   Phone	Comple	tion Date			<b>T</b>			
MESAVERDE   90%   5.93 BBL/MMCF   97%     DAKOTA   10%   1.64 BBL/MMCF   3%     Justification of Allocation:   Image: Complexity of the state of the								
DAKOTA 10% 1.64 BBL/MMCF 3%   Justification of Allocation: Image: The SAN JUAN 27-5 UNIT #137 did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and DAKOTA.   Approved By Date Title Phone				Gas	Percent			
Approved By   Date   Title   Phone	M	ESAVER	DE	_				
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ACCEPTED FOR RECORD

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JUN 0 1 2016 FARMINGTON FIELD OFFICE / BY: William Tambekou