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BURLINGTON RESOURCES

Farmington Field Office Bureau of Land Management Revised: March 9, 2006

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OIL CONS. DIV DIST. 3

JUN 06 2016

PRELIMINARY

1 FINAL

1 REVISED

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Surface Downhole 2

Type of Completion

Date: API No.

Status:

5/1/2016 30-039-22358

DHC No.

Well No.

#35A

DHC-147AZ

NEW DRILL ☐ RECOMPLETION☐ PAYADD☐ COMMINGLE☐ Lease No.

SF-079394

Well Name

SAN JUAN 27-5 UNIT

Unit Letter Section Township F 33 027N

Range 005W

Footage 1560 FNL & 1520 FWL County State

Rio Arriba County, New Mexico

Completion Date

Test Method

Historical Field Test Projected Dther

Formation	Gas	Percent	Condensate	Percent
MESAVERDE		94%	3.34 BBL/MMCF	100%
PICTURED CLIFFS		6%	0 BBL/MMCF	0%

## Justification of Allocation:

The SAN JUAN 27-5 UNIT #35A did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from offset standalone completions in the MESAVERDE and PICTURED CLIFFS.

Approved By	Date	Title	Phone	
x & SI	5/2/14	Engineer	505-326-9826	
Ephraim Schofield	, .			

**CCEPTED FOR RECORD** 

**NMOCD** 

JUN 0 1 2016

FARMINGTON FIELD OFFICE, BY: William Tambekon