RECEIVED

Surface □ Downhole □ API No. 30-039-25943 Type of Completion DHC No. DHC-2062 NEW DRILL □ RECOMPLETION□ PAYADD□ COMMINGLE□ Lease No. SF-080673 Well Name Well No. SAN JUAN 27-4 UNIT #55M	PRODUC	URLI RESO TION AL	URC	ES	Farmi Bureau c	ngton Field Off f Land Manage Status: PRELIMINA FINAL REVISED	Regulatory fice Accounting ement Well File Revised: March 9, 2006	
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Lease No. SF-080673 Well Name Well No. #55M Unit Letter Section Township Range Footage County State J 05 027N 004W 1970 FSL & 2090 FEL Rio Arriba County, New Mexico Completion Date Test Method Historical Field Test Projected Dther Formation Gas Percent Condensate Percent MESAVERDE 92% 3.83 BBL/MMCF 95% DAKOTA 8% 2.09 BBL/MMCF 5% Justification of Allocation: The SAN JUAN 27-4 UNIT #55M did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from	Commingle Type					Date:	5/1/2016	
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DAKOTA 8% 2.09 BBL/MMCF 5% Justification of Allocation: The SAN JUAN 27-4 UNIT #55M did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from	Formation		Gas	Percent	Condens	sate	Percent	
Justification of Allocation: The SAN JUAN 27-4 UNIT #55M did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from	MESAVERDE			92%	3.83 BBL/N	MMCF	95%	
The SAN JUAN 27-4 UNIT #55M did not produce condensate upon initial commingling and was allocated 0% to each formation. This updated condsate allocation is based on historical yields from	DAKOTA			8%	2.09 BBL/N	MMCF	5%	
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	The SAN JUAN 27- allocated 0% to each	4 UNIT #55N formation. T	his updated	d condsate al	location is base	-		
Approved By Date Title Phone	Approved By		Date	7	îtle .		Phone	
A10 -14	X Cabalan	010	5/2/110					
Ephraim Schofield	1	100	10/16	- Ingilion		232 220 3020		

ACCEPTED FOR RECORD

NMOCD

JUN 0 1 2016

FARMINGTON FIELD OFFICE / BY: William Tambekon

