

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 14 2016

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

3. Lease Serial No.

Jicarilla Contract 125

6. If Indian, Allottee, or Tribe Name

Jicarilla Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

Enervest Operating, LLC

MAY 12 2016

3a. Address

1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)

713-659-3500

8. Well Name and No.

Arizona Jicarilla No. 008

9. API Well No.

30-039-05862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL and 990' FWL (UL D) Sec. 25, T25N, R04W

10. Field and Pool, or Exploratory Area
South Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed c testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator h determined that the site is ready for final inspection.)

03/10/2016: Notified BLM at 9:36 am Notified NMOCD at 9:37 am

04/01/1026: MIRUSU ND WH NU BOP TOOHH with 2 3/8" tubing, lay down tubing.


04/04/2016: Rigged up wireline truck and ran in hole with 3 7/8" gauge ring to 3410'. Picked up and tripped in hole with 4 1/2" cement retainer. Set 4 1/2" cement retainer at 3395'. TOOHH with 2 3/8" tubing. Rigged up wireline truck. Ran GR/CCL/CBL from 3395' to surface. R. Perera of Jicarilla Apache Nation Oil and Gas Administration/BLM on location.

04/05/2016: TIH with 2 3/8" tubing. Mixed and spotted plug #1 from 3395' to 2826' with 44 sacks class B cement, 15.6 PPG, 1.18 yield, 51.92 cu/ft. TOOHH with 30 joints 2 3/8" tubing. WOC. TIH with 2 3/8" tubing and tagged plug #1 at 2770'. TOOHH with tubing. MIRU wireline truck. Shot three squeeze holes at 1741'. Attempted to establish injection rate (900 psig dropping to 500 psig in 10 minutes). R Perera of Jicarilla Apache Oil and Gas Administration/BLM and Brandon Powell of NMOCD approved plug #2 being inside only. TIH with 2 3/8" tubing. Mixed and spotted plug #2 from 1810' to 1552' with 20 sacks class B cement, 15.6 PPG, 1.18 yield, 22 cu/ft. TOOHH with tubing. WOC. R Perera on location.

04/06/2016: TIH with 2 3/8" tubing. Tagged plug #2 at 1590'. MIRU wireline truck. Shot three squeeze holes at 219'. Established circulation with 10 bbls water and circulated clean with an additional 15 bbls water. Mixed and spotted plug #3 from 219' to surface with 97 sacks class B cement, 15.6 PPG, 1.18 yield, 35.4 cu/ft. Rig Down. Rig released 6:00 pm 04/06/2016.

04/13/2016: CBL logs uploaded to NMOCD
surface restoration is completed.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Shelly Doescher

Title

Agent

Signature

Date

April 13, 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A