

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WPX ENERGY, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-634-4206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1050' FNL & 790' FEL, sec 24, T31N, R6W

5. Lease Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 78407E

8. Well Name and No.
Rosa Unit #116

9. API Well No.
30-039-23484

10. Field and Pool or Exploratory Area
Basin Mancos / Basin Dakota

11. Country or Parish, State
Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Dakota Plug-back.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX did not proceed with the DFIT operations previously approved for.

5/3/16- WPX received verbal approval to proceed with plugging back of the DK formation by William (BLM) and Brandon (OCD). Attached is the updated procedure and wellbore diagram, along with the completed work performed. This is a standalone MV.

5/4/16- MIRU

5/5/16- wellhead pressure 200psi temperature expansion blew down quickly. PU RTBP retrieving tool trip in hole 4955' engage RTBP release and prepare to pooh.

continue to pooh standing back with RTBP. tbg (2.375" eue8rd, L-80, 4.7#) work string. SDON

5/6/16-320 psi on well, blow down quickly pump 20bbl water and pooh 5 stand kill string. ru wireline tih with CIBP to 7800' and set same. tih with arrow set retrieve omatic to 7300' pressure tbg to 1000psi bleeding off to 950psi in 15 min pressure up to 1000psi held 15 minutes- good

release pkr pump 20 bbls down csg to equalize pressures pooh with tbg and ld on float. tih with dump bailer on wireline dump 35' cement on CIBP @ 7800' had to make two runs. First run detonators did not go off but glass in dump bailer was broken make up another and dump bail 2nd run on CIBP

5/7/16-RDMO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 5/13/16

OIL CONS. DIV DIST. 3

MAY 18 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 16 2016

ROSA UNIT #116 *MV*

Location: 1050' FNL, 790' FEL
NE/4 NE/4 Section 24(A), T31N, R6W
Rio Arriba Co., NM

Elevation: 6280' GR

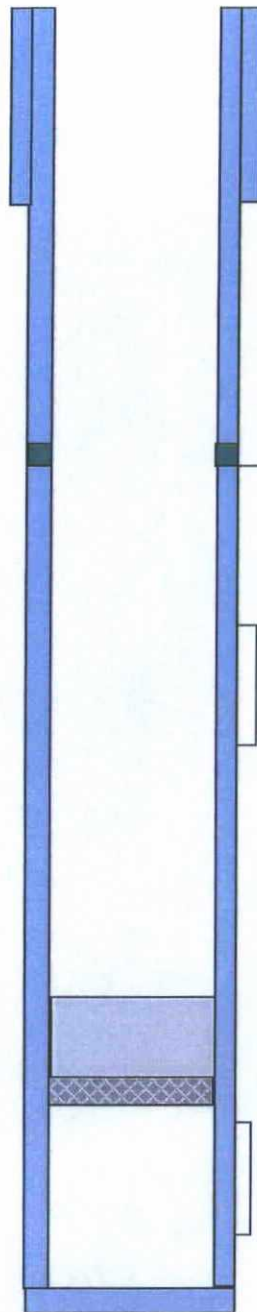
API # 30-039-23484

Spud Date 07-24-84
Completed 09-19-84
ID'd 11-11-86
DK plug back: 5/6/16

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2243'
Fruitland	2800'
Pictured Cliffs	3140'
Lewis	3376'
Cliff House	4980'
Menefee	5380'
Point Lookout	5616'
Mancos	5850'
Gallup	6360'
Santosee	7299'
Greenhorn	7646'
Graneros	7703'
Dakota	7821'

Gallup 6766'-7266' (450, 0.39" holes)
130,000 gal 50# linear gel and 160,000# 20/40 sand.

Dakota 7832' - 7988' (328, 0.41" holes)
112,896 gal gelled water and 147,000# 20/40 sand.



11 jts of 11-3/4", 42#, H-40 ST&C csg.
Set @ 402'

DV tool at 5004'

6766'

7266'

Cement cap, minimum 35'

CIBP @ 7,800'

7832'

7988'

198 jts of 4-1/2", 11.6# N-80 LT&C csg.
Set @ 8080'

TD @ 8080'
PBSD @ 8035'

<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CMT TOP</i>
15"	11-3/4"	350 sx	Surface
7-7/8"	4-1/2"	1855 sx	Surface