

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
JIC154
6. If Indian, Allottee or Tribe Name
JICARILLA APACHE
7. If Unit or CA/Agreement, Name and/or No.8. Well Name and No.
JICARILLA APACHE 14G9. API Well No.
30-039-29658-00-C110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INC
Contact: KRISTEN LYNCH3a. Address
9123 S. JAMICA ST.
ENGLEWOOD, CO 80155
3b. Phone No. (include area code)
Ph: 505.333.3206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T26N R5W NESW 2140FSL 2135FWL
36.441803 N Lat, 107.349733 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged the Basin Dakota formation and the Basin Mancos Formation in the above mentioned well as per the attached Summary Report, also see attached Wellbore Diagram.

OIL CONS. DIV DIST. 3

JUN 06 2016

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #339626 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Rio Puerco Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/02/2016 (16WMT0037SE)	
Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 05/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 06/02/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDV

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Summary Report
Jicarilla Apache 14G
API: 30-039-29658

3/24/16: MIRU. TOH Tbg, SN, & NC.

3/25/16: Set CBP @ 7,073'.

3/28/16: Perf lwr MC w/3-1/8" select fire csg gun @ 6,959'-7,037' w/1 JSPF (0.34" EHD & 14 holes). Correlate to Weatherford GR/CCL log dated 6/9/06. TIH w/pkr set @ 6,843' w/30k comp.

3/29/16: **Submit 48 hour flowback notice to EPA 3/25/16.** Lwr Mc perfs fr/6,959' - 7,037'. A. w/1,500 gals 15% NEFE HCl ac. Flshd w/80 bbls trtd FW. ISIP 2,494 psig 5".

3/30/16: Frac lwr MC perfs fr/6,959'-7,037' w/11,082 gals N2 foam fld, carrying 3,000# 20/40 sd. Max TP 7,400 psig foam. Max TP 6,400 psig fluid. Rls pkr. Tg @ 6,998' (75' fill).

3/31/16: Tg @ 7,008' (65' fill). CO fill fr/7,008'-7,051'. Tg @ 7,051' - 7,061'.

4/1/16: Set pkr @ 6,809' w/30k comp.

4/2/16: Frac Mc perfs fr/6,959'-7,037' dwn 3-1/2" frac strg w/18,626 gals N2 foam fld, carrying 10,137# 20/40 sd.

4/3/16: CFB set @ 6,900'. Perf upr MC w/3-1/8" select fire csg gun @ 6,772' - 6,852' w/1 JSPF (.34" EHD & 14 holes). Set pkr @ 6,660' w/30k comp. BD upr MC perfs fr/6,772' - 6,852' spearhead 600 gals 15% HCl ac. A. w/1,500 gals 15% NEFE HCl ac. Flshd w/71 bbls trtd FW. Frac MC perfs fr/6,772'-6,852' w/39,185 gals N2 foam fld, carrying 69,700# sd. ISIP 6,752 psig. Max TP 7,873 psig. RU flowback equip.

4/4/16: Flowback

4/5/16: Pkr not completely rlsg. Tg @ 233' FS.

4/11/16: MIRU CTU. RIH w/1-1/4" CT. Tg bridge @ 248'. CO bridge fr/248' - 3,370'. Rec frac sd & smaller pcs of shale. POH w/CT.

4/12/16: RIH w/1-1/4" wash nozzle, 1-1/4" chk vlv assy & 1-1/4" tbg. Tg @ 4,263'. CO bridges @ 4,263', - 6,157'. Pull chk. Pulling hvy. Chk mnfld plgd. Press incrd to 4,363 psig on CT x 3-1/2" tbg annl & drpd to 0 psig. Lost circ. Csg press incrd fr/330 - 550 psig. POH w/CT. RDMO CTU. Att to rls pkr w/no results. Rec 10 gals frac sd & small shale pcs.

- 4/13/16: Att to rls pkr w/no results. Wk tbg @ 140K w/no results. MIRU WLU. RIH w/1-7/16" free-point tl. Tg @ 6,216'. Pkr top @ 6,222'. EOT @ 6,230'. Found tbg 0% free @ 6,198'. 100% @ 6,187'. POH w/freepoint tl. RIH w/2-1/8" chem cutter. Cut tbg off @ 6,186'. POH w/cutter. RDMO WLU. Fish left in hole: 2-7/8" x 5' pc tbg, 1 jt 2-7/8" tbg, 5-1/2" Big Bore AS pkr, 2.25" R-nip & WL entry guide.
- 4/14/16: Att to rls pkr w/no results. Wk tbg @ 140K w/no results. MIRU WLU. RIH w/1-7/16" free-point tl. Tg @ 6,216'. Pkr top @ 6,222'. EOT @ 6,230'. Found tbg 0% free @ 6,198'. 100% @ 6,187'. POH w/freepoint tl. RIH w/2-1/8" chem cutter. Cut tbg off @ 6,186'. POH w/cutter. RDMO WLU. Fish left in hole: 2-7/8" x 5' pc tbg, 1 jt 2-7/8" tbg, 5-1/2" Big Bore AS pkr, 2.25" R-nip & WL entry guide.
- 4/15/16: Tg TOF @ 6,184'. CO fill. MO/CO hd fill fr/6,198' – 6,222' (top of pkr). Circ cln. Rec metal shavings, small shale pcs & Lt frac sd.
- 4/18/16: Tg @ 6,202' CO to 6,222' (top of pkr). Circ cln. Rec metal shavings & sm shale pcs. Rec 2 larg pcs of shale in btm of WP, 2-7/8" X 5' pc of chemical cut tbg & 26' of twisted tbg w/pcs csg wrapped around OD. Both were tapered to a sharp point.
- 4/19/16: Recd verbal approval fr/Jack Savage w/BLM @ 11:00 am 4/19/16 & Brandon Powell w/NMOCD @ 1:30 pm 4/29/16 to set cmt plugs to P&A DK/MC.
- 4/20/16: Notified Monica Kuelhing w/NMOCD & left message on BLM cmt line @ 11:00 am 4/20/16 for cmt ops.
- 4/21/16: Pkr top @ 6,222'. EOT @ 6,202' MIRU cmt equip. Pmp cmt plug w/50sx Type B cmt (mixed 15.8 ppg & 1.18 cu ft/sx). Pmp down tbg w/10.5 bbls cmt. Flshd w/10 BFW. Calc cmt plg fr/5,760' – 6,202'. WOC.
- 4/22/16: Tg TOC # 5,929'. Cmt plg fr/5,929' – 6,202'. Pump cmt plug w/14sx Type B cmt w/2% CaCl2 (mixed @ 15.8 ppg & 1.18 cu ft/sx). Calc cmt plug fr/5,465' – 5,556'. Recd verbal approval fr/AG Elmandani w/BLM & Brandon Powell w/NMOCD @ 2:40 pm 4/22/16 for gd cmt top @ 5,465' (New PBTD). DK/MC P&A'd.
- 4/25/16: Tbg ran: new NC, new SN & 157 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 5,186'. EOT @ 5,187'. MV perfs fr/5,131' – 5,341'. New PBTD @ 5,465'.
- 4/26/16: RDMO.