

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE C LS 3

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

9. API Well No.

30-045-07263-00-C1

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T28N R8W NESW 1450FSL 1750FWL
36.643478 N Lat, 107.724396 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached daily operation summaries for the plugging back of the Blanco P.C. South formation in the subject well performed January 2016.

OIL CONS. DIV DIST. 3

MAY 09 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #330554 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by MIKE FLANIKEN on 02/11/2016 (16MXF0049SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/03/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI

Title PETROLEUM ENGINEER

Date 02/11/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #330554 that would not fit on the form

10. Field and Pool, continued

OTERO CHACRA

Plug Back Blanco P.C. South Formation- Operations for the Florance C LS 3- January 2016

January 2016

01/24/2016- 01/25/2016- MIRU, PICK UP 5 1/2" RBP AND TRIP IN HOLE, SET @ 2230', TRIP OUT OF HOLE AND DUMP 10' SAND TOP OF RBP, TRIP IN HOLE WITH 7 5/8" PACKER SET @ 2170', TEST DOWN TUBING TO 500 PSI- TEST GOOD, RELEASE PACKER, TRIP OUT ABOVE PERFORATIONS, SET PACKER @ 2090', PRESSURE TEST CASING BY TUBING ANNULUS ABOVE PACKER TO 510 PSI-TEST GOOD, RELEASE PACKER, TRIP OUT OF HOLE AND LAY DOWN PACKER, TIH ISOLATE P.C. W/CASING PATCH, PATCH SET @ (2067'-2195')

01/26/2016- PRESSURE TEST CASING TO 500 PSI, PRESSURE CLIMBING DUE TO WATER WARMING IN WELLBORE, UNABLE TO GET FLATLINE TEST ACCEPTABLE TO THE NMOCD REP ON SITE, DECISION MADE TO SHUT WELL IN OVERNIGHT TO GIVE WATER IN WELL TIME TO EQUALIZE WITH WELL TEMPERATURES

01/27/2016- PRESSURE TEST CASING TO 565 PSI FOR 30 MINUTES, GOOD TEST, ACCEPTED BY NMOCD REP THOMAS

01/28/2016- UNLOAD WELL WITH AIR, CLEAN OUT TO PBTD, LAND 2 3/8" J-55 4.7# TUBING @ 4375', RIG DOWN MOVE OFF LOCATION



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 01-27-2016 Operator BP America API # 30-045-07263

Property Name Florance C LS Well # 003 Location: Unit K Sec 19 Twn 28 Rge 8

Land Type:

State _____
Federal X _____
Private _____
Indian _____

OIL CONS. DIV DIST. 3
JAN 27 2016

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X _____
Pressure observation _____

Temporarily Abandoned Well (☒ N): _____ TA Expires: _____

Casing Pres. Ø _____
Bradenhead Pres. Ø _____
Tubing Pres. _____
Int. Casing Pres. Ø _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 565 psi. for 30 mins. Test passed

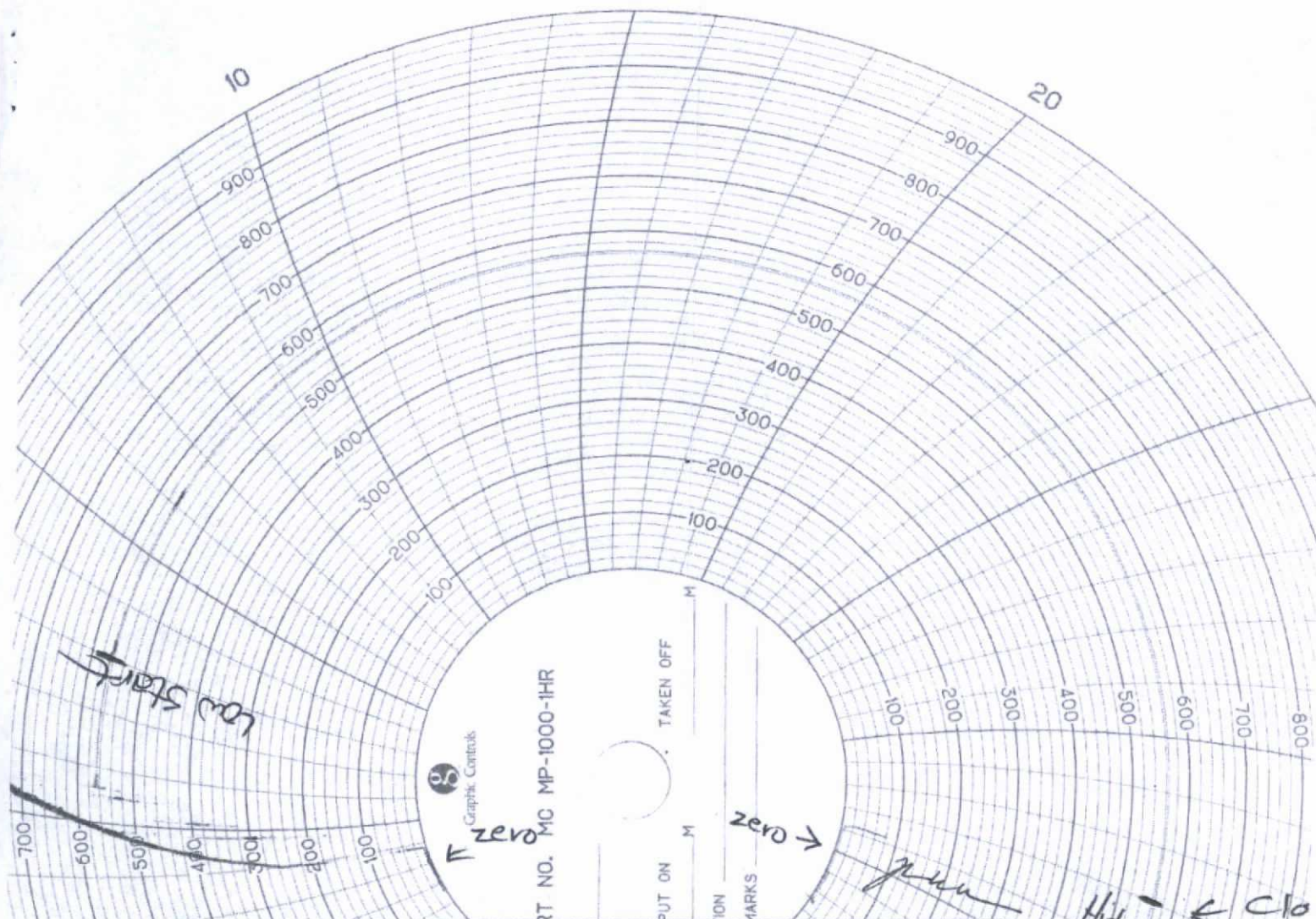
REMARKS: Pressure up to 570psi. Held for whole test time. Dropped about 5psi in 10min.
Hightech-Tray - BP-Steve.
At end of test Tray with High Tech (Gester) opened wrong valve on test truck
causing a spike. Bled to 0psi.

By Steve Gathens
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02



GRAPHIC CONTROLS
 RT NO. MC MP-1000-IHR
 PUT ON
 TAKEN OFF
 MARKS

← zero →

PRESSURE TEST CHART ANNOTATION		
DATE	1-27-16	
WELL NAME	Florence CL5#3	
RIG NAME	Drake 30	
WHAT IS BEING TESTED		
LP START TIME AND PRESSURE	8:35 am	565 psi
LP END TIME AND PRESSURE	9:05 a.m	563 psi
LP FALL OFF IN 5 MINUTES		
LP PASS OR FAIL	Pass - 0	
HP START TIME AND PRESSURE		
HP END TIME AND PRESSURE		
HP FALL OFF IN 5 MINUTES		
HP PASS OR FAIL		
TEST EQUIP CALIBRATION DATE		
TEST COMPANY	HIGH TECH RENTAL TOOLS	
TESTER NAME/SIGNATURE	Troy Romero T. Romero	
RIG OP. NAME/SIGNATURE		
WSL NAME/SIGNATURE	STEVE GATTINGO / <i>[Signature]</i>	
COMMENTS	30-045-07263	

High Pressure Valve
 Pressure from coil
 Test Tr.
 Caused Test Pressure Spike