

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit H (SENE), 1650' FNL & 990' FEL, Sec. 13, T30N, R13W

5. Lease Serial No.

NM-0546

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Maddox WN Federal 1

9. API Well No.

30-045-09529

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/2/2016 per the attached report.

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

ACCEPTED FOR RECORD

MAY 31 2016

FARMINGTON FIELD OFFICE
BY: 

OIL CONS. DIV DIST. 3

JUN 03 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature 

Date **5/25/16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date


Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Maddox WN Federal #1

May 2, 2016
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1650' FNL and 990' FEL, Section 13, T-30-N, R-13-W
San Juan County, NM
Lease Number: NM-0546
API #30-045-09529

Plug and Abandonment Report
Notified NMOCD and BLM on 4/27/16

Plug and Abandonment Summary:

- Plug #1** with GR at 1800', squeeze holes at 1741' and CR at 1690' spot 51 sxs (60.18 cf) Class B cement from 1741' to 1582' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Fruitland top.
- Plug #2** with squeeze holes at 658' spot 266 sxs (313.88 cf) Class B cement from 658' to surface with 49 sxs in casing and 217 sxs in annulus to cover the Kirtland, Ojo Alamo and surface tops.
- Plug #3** with 37 sxs Class B cement top off casings and weld on P&A marker.

Plugging Work Details:

- 4/28/16 Rode rig and equipment to location. Spot in and RU. SDFD.
- 4/29/16 Bump test H2S equipment. Open up well; no pressures. RU relief lines. ND wellhead. NU BOP and function test. RU A-Plus wireline. RIH with 4-1/2" GR to 1800'. Ran CBL from 1800' to surface, found stringer from 4' to 370'. Pressure test casing to 800 PSI, OK. Perforate 3 HSC squeeze holes at 1741'. Establish rate of 3 bpm at 600 PSI. PU 4-1/2" Select CR and set at 1690'. Pressure test tubing to 1000 PSI, OK. Establish circulation and rate of 3 bpm at 800 PSI. Spot plug #1 with calculated TOC at 1582'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 658'. Establish circulation. ND BOP and kill spool. NU wellhead. Spot plug #2 with TOC at surface. SI well. SDFD.
- 5/2/16 Bump test H2S equipment. Open up well; no pressures. RU A-Plus cut off. Cut off wellhead. Found cement down 61' in 4-1/2" casing and 2' in annulus. Spot plug #3 top off casings and weld on P&A marker. RD and MOL.

Mike Gilbreath, BLM representative, was on location.
Stan Terwilliger, COPC representative, was on location.