Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM119289

6.	If Indian,	Allottee or	Tribe	Name

abandoned we	6. If Indian, Allottee	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRI	7. If Unit or CA/Agre				
Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	8. Well Name and No WILL 1	8. Well Name and No. WILL 1			
Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-35698-	9. API Well No. 30-045-35698-00-X1			
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	Landa de	3b. Phone No. (include area code Ph: 505-325-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
 Location of Well (Footage, Sec., T Sec 15 T23N R11W NWNE 90 	STATE OF THE PARTY	11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	= ==	TYPE C	OF ACTION	<u> </u>	
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
4. To the East	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity☑ Other	
Subsequent Report ■ Subsequent Report Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
20	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 12-1/4" hole @ 9:00 a.m. on 4/25/16. Drilled to 136'. Ran 3 jts 8-5/8" 24# J-55 casing to 126'. Float collar @ 84'. Cement w/100 sks, 118 cu ft Halliburton Halcem Class G cement (1.174 cu ft/sk, 15.8#/gal). Displace w/6 bbls water. Circulate 5 bbls cement to surface. NU casing head & BOP. Pressure test blind rams & csg to 800 psi for 30 mins, held ok. Pressure test pipe rams to 2000 psi for 30 mins, held ok; low test 250 psi for 10 mins, held ok. Pressure test choke manifold, kill line, Kelly valve to 2000 psi for 30 mins, held ok; low test 250 psi for 10 mins,

OIL CONS. DIV DIST. 3

MAY 18 2016

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #339079 verifie For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ABDEL	PRÁTIC	N, sent to the Farmington	42SE)
Name (Printed/Typed)	ALIPH REENA	Title	PRODUCTION ENGINEER	The second
Signature	(Electronic Submission)	Date 05/12/2016		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	等能力以
Approved By ACCEPTED			ABDELGADIR ELMANDANI PETROLEUM ENGINEER	Date 05/13/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.