1a. Type of Vb. Type of C2. Name of C	WELL				TED S	TATES							FO		
1a. Type of Vb. Type of C2. Name of C	WELL		BUREA			THE INT MANAG			JL	JN 1 (2016		OM	B No. 10	ROVED 04-0137 31, 2010
b. Type of C2. Name of C	1	COMPL	ETION C	R RE	CON	PLETIC	ON RE	PORT	AND	OG			ease Serial		2.2.8
2. Name of C	Well	Oil Well	🔀 Gas	Well	D Dr	y DO	ther	_				-		o constituti il	Tribe Name
2. Name of C	Completion	Othe	ew Well	□ Wo	rk Ove	r 🗖 De	eepen	🗆 Plu	g Back	🗖 Diff.	Resvr.	7. U	nit or CA A	greeme	nt Name and No.
	Operator RICA PRO	опистио	N COMPA	Mail: 1		Contact: T(OLVIN		_			ease Name		ll No.
3. Address		TLAKE P	ARK BLVD				ACEa.	Phone N 281-36		e area cod	e)		PI Well No		5-31722-00-C1
4. Location o		state of the second second second		nd in acc	cordanc	e with Fed	eral req	uirement	s)*				Field and Po		xploratory
At surface	e SWNV	V 2255FN	IL 755FWL	36.633	460 N	Lat, 107.6	538787	W Lon				11.	BASIN DAP	M.AY	Block and Survey
At top pro	od interval	reported be	elow SW	NW 225	55FNL	755FWL	36.633	460 N La	at, 107.63	38787 W	Lon	C	or Area Se	c 25 T2	8N R8W Mer NMF
At total de	epth SW	NW 2255	FNL 755F	VL 36.6	633460) N Lat, 10	7.6387	787 W Lo	n				County or P SAN JUAN		NM
14. Date Spu 04/07/20				ate T.D. /21/200		ed		DD&	e Complet A X 6/2016	ed Ready to	Prod.	17.	Elevations (61	DF, KB 52 GL	, RT, GL)*
18. Total Dep	pth:	MD TVD	7162		19. P	lug Back T	.D.:	MD TVD	71	62	20. De	pth Bri	idge Plug Se		AD VD
21. Type Ele NONE C		er Mechar	nical Logs R	un (Sub	mit cop	y of each)				Wa	s well core s DST run ectional Su	?	No No No	□ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing and	I Liner Rec	ord (Repo	rt all strings	1	<u> </u>		1-		1		1				_
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI		Bottom (MD)		Cemente Depth		of Sks. & of Cement		y Vol. 3L)	Cement	Тор*	Amount Pulled
12.250		25 H-40	32.3		-	219		_			00	_		10	
8.750 6.250		000 J-55	20.0		+	2894 7162	-				30 51			0 2900	
12.250		25 H-40	32.0		0	219				1(0	
8.750		000 J-55	20.0		0	2894			_	33		_		0	
6.250 24. Tubing R		500 J-55	11.6		0	7162		_		3	51			0	
Size D	Depth Set (N		acker Depth	(MD)	Size	Dept	h Set (N	(D)	Packer De	pth (MD)	Size	De	epth Set (M	D) F	Packer Depth (MD)
2.375 25. Producing		7077	-	_		26.	Perfora	ation Rec	ord			-	-		
	mation		Тор		Bott			erforated			Size		No. Holes		Perf. Status
A)	MESAVE	RDE		4322		5280			4322 T	O 5280	3.1	130	120	GOOD)
B)	DAM	KOTA		6940	8	7120			6940 T	0 7120	3.1	130	30		
C)	-		_	-			-	_	-			+			
27. Acid, Frac	cture, Treat	ment, Cen	nent Squeeze	e, Etc.								_			
De	epth Interva								mount and		Material				18 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1000			280 APPRO								ted w/Pror	net			
	00	40 10 11	20		-										
28. Production	n - Interval	A							1						
Produced D	Test Date 06/24/2005	Hours Tested 12	Test Production	Oil BBL	Ga M		Water 3BL	Oil G Corr.	ravity API	Gas Grav	ity	Product	ion Method FLOV	VS FRO	M WELL
Choke T	lbg. Press. Iwg.	Csg. Press. 40.0	24 Hr. Rate	Oil BBL 0	Ga M	is 1	Water BBL 0	Gas:0 Ratio		Well	Status PGW				A
28a. Productio	-			0		002	0				1011				1.74
Date First To	fest Date	Hours Tested	Test Production	Oil BBL	Ga M		Water BBL	Oil G Corr.	ravity API	Gas Grav	ity	Product	ion Method		
	Tbg. Press. Twg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M		Water BBL	Gas:0 Ratio		Well	Status				
(See Instruction		tes for add	litional data	on raus	rea side							ACC	EPTED	ORR	CORD

NMOCD

FARMINGTON FIELD OFFICE BY: William Jambekon

5

Produced Date Topological Choke Tbg. Press. Choke Size Flwg. Si 28c. Production - Interval I Date First Test Produced Date Tr Choke Togother Test Choke Tbg. Press.	Csg. 24 Hr. Press. 24 Hr. Rate D Hours Test Produ Csg. 24 Hr. Produ Csg. 24 Hr. Produ Csg. 24 Hr. Produ Csg. 24 Hr. Produ Csg. 10 Let 1	Aquifers): y and contents cushion used, 1 1	thereof: Co	open, flowing ar	Oil Gravity Corr. AP1 Gas:Oil Ratio Oil Gravity Corr. AP1 Gas:Oil Ratio d all drill-stem ad shut-in pressures ions, Contents, etc.	Ci M Pr	Production Method Production Method Production Method prmation (Log) Markers Name LIFFHOUSE ENEFEE OINT LOOKOUT ANCOS	Top Meas. Dep 4233 4406 4898 5286
Size Flwg. SI Pr 28c. Production - Interval I Date First Test H Date Tbg. Press. Pr Size SI 29. Disposition of Gas/Sold 30. Summary of Porous Zo Show all important zon tests, including depth ir and recoveries. Formation SAN JOSE VACIMIENTO DJO ALAMO 32. Additional remarks (inc NMOCD GAS CAPTI **Please note as sho the surface casing us Also, the correct grad REQUESTING 60 D/	Press. Rate D Hours Test Produ Tested Produ Pr	Aquifers): Aquifers): pp Bot 1 1	MCF Gas MCF Gas MCF , time tool of tom B1 726	BBL Water BBL Water BBL	Ratio Oil Gravity Corr. API Gas:Oil Ratio d all drill-stem ad shut-in pressures	Gas Gravity Well Status 31. Fo	Name LIFFHOUSE ENEFEE OINT LOOKOUT	Meas. Dep 4233 4406 4898
SI 28c. Production - Interval I Inte First roduced Date hake Tbg. Press. ze SI 29. Disposition of Gas/Sold SOLD 30. Summary of Porous Zo Show all important zon tests, including depth in and recoveries. Formation AN JOSE IACIMIENTO JO ALAMO	D Hours Test Produ Produ Press. 24 Hr. Rate Id, used for fuel ones (Include A mes of porosity interval tested, o Top 0 381	Aquifers): y and contents cushion used, 1 33	Gas MCF Gas MCF , thereof: Cc , time tool c tom B1 726	BBL Water BBL ored intervals an open, flowing ar	Corr. API Gas:Oil Ratio d all drill-stem ad shut-in pressures	Gravity Well Status 31. Fo	Name LIFFHOUSE ENEFEE OINT LOOKOUT	Meas. Dep 4233 4406 4898
ate First Test H roduced Date H hoke Tbg. Press. Filwg. ze St Z 29. Disposition of Gas(Sold SolD SolD 30. Summary of Porous Zo Show all important zon solution Formation Formation SALON JOSE Additional remarks (including depth in and recoveries. Formation SALON JOSE JO ALAMO 32. Additional remarks (including depth in and recoveries. Also, the correct grad Additional remarks (including depth in and recoveries. JO ALAMO 32. Additional remarks (including depth in and recoveries. Additional remarks (including depth in and recoveries. 33. JO ALAMO 32. Additional remarks (including depth in and recoveries.	Tested Production Productina Productina Productina Productina Productina Productina Prod	Aquifers): v and contents cushion used, age 1 33 1 1 1	MCF Gas MCF) thereof: Cc , time tool c tom 81 726	BBL Water BBL ored intervals an open, flowing ar	Corr. API Gas:Oil Ratio d all drill-stem ad shut-in pressures	Gravity Well Status 31. Fo	Name LIFFHOUSE ENEFEE OINT LOOKOUT	Meas. Dep 4233 4406 4898
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32. Additional remarks (inc NMOCD GAS CAPTI **Please note as sho the surface casing us Also, the correct grad REQUESTING 60 D/	0 381	1 30	81 726	Descript	ions, Contents, etc.	CI	LIFFHOUSE ENEFEE OINT LOOKOUT	Meas. Dep 4233 4406 4898
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NMOCD GAS CAPTI **Please note as sho the surface casing us Also, the correct grad REQUESTING 60 D/								
Also, the correct grad	URE PLAN A	ATTACHED.	& NMOCE	D approved con	mpletion report in	2005,		
33 Circle enclosed attachn	de for the 4 1/	1/2" casing is	P-110**			5.		
	ments:		_					
 Electrical/Mechanic 		ll set req'd.)		2. Geolog	ic Report	3. DST R	eport 4. Direc	tional Survey
5. Sundry Notice for p			ation	6. Core A		7 Other:		
34. I hereby certify that the	1	Electronic S For BP A	ubmission MERICA	#340784 Verifi PRODUCTION	orrect as determine ed by the BLM W N COMPANY, se AM TAMBEKO	ell Information S nt to the Farming	gton	ctions):
Name (please print) TC	OYA COLVIN	1			Title R	EGULATORY A	NALYST	-
Signature (E	Electronic Sub	bmission)			Date 0	6/01/2016		
	in our office out	ernisolorij			Date 0			
Title 18 U.S.C. Section 100 of the United States any fal		3 U.S.C. Secti	ion 1212, m	nake it a crime f	or any person know	vingly and willfully	y to make to any department o on.	or agency

pletion: stor Box 3092	Oil Well Ner Other P Amer H cation clear	X Gas Well	Work Ove	Dry 7	Deepen REC] PI	ND LOG	0	5	i. L	esse Serial No	o. (213840A
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ell (Report lo	cation clea	louston, T			Phone No. (inclu	-			°				L 4M
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2255' FNI		rty and in accor	dance with F	ederal requ	irements)*							-	1722
	& 755'	FWL							1		ield and Pool,		and the second second
Interval report	ted below	2255' FN	L & 755'	FWL					ī	-	the state of the s		NCO MV
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10					and the second s		A X Re		rod.		(21	A CONTRACTOR	
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ctric & Other	Mechanical	Logs Run (Subr	mit copy of e	ach)	1			Vas DS	run?	No	Q Y	es (Sub	mit analysis) mit report)
and Liner Re	ecord (Reg	port all strings	set in wel	0				hrection	al Survey?	1	NO	-	Yes (Submit report)
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Size/Grade	the second day of the		(D) Both		Depth	_	and the second data with the s	-	(BBL)	-	And and a state of the state of	+	Amount Pulled
						-		\rightarrow		-		+	
				7162'			351				2900'		
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	7'			-	26 Barfornti	on Re	and	_					
and the second division of the second divisio		Тор	E	Bottom					Size	No	. Holes		Perf Status
o Mesave	rde	4459'	5	280'	4459	- 5	280'	3.	125"			1	147526273
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cture, Treatm	ent, Cemen	t Squeeze, Etc.									m	R	ECENTED
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and the second se		2 bbls acid	; follow	w/70q f	oam.	2# 12	rady cand	191	70# 20/40	Bra	ty cartel d	k/nro	DIST 9
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		Production	BBL	Gaa MCF	BBL.				ity	Prod	luction Method	ĒΡ	2 2 2005
	Lag. Press.	24 hr. Rate	Oð BBL	Gas MCF	Water BBL			Well	Status		PARM BY_	db	IN FIELD OFFICE
	dded 4/7/2005 pth: MD TVD ctric & Other and Liner Rd Size/Grade 0 5/8" H-44 7" J-55 4.5" J-55 4.5" J-55 4.5" J-55 ecord Depth set 707 707 g Intervals ormation 0 Mesave somation 0 Mesave 1 - 4828' 0' - 4828' 0' - 4828' 1 - 5280' 0' - 4828' 1 - 5280' 1 - 52	dded 4/7/2005 pth: MD 7 TVD 7 ctric & Other Mechanical and Liner Record (<i>Re</i>) Size/Grade WL (<i>H</i>) 5/8" H-40 32 7" J-55 20 4.5" J-55 11. 	dded 15. Date T 4/7/2005 15. Date T pth: MD 7162' TVD 7162' ctric & Other Mechanical Logs Run (Subt and Liner Record (Report all strings) Size/Grade WL (#/ft) Size/Grade WL (#/ft) Top (N 05/8" H-40 32 0 0 7" J-55 20 0 0 4.5" J-55 11.6 0 0 decord 0 Depth set (MD) Packer Depth (7077' 1 g Intervals somation Top o Mesaverde 4459' uchure, Treatment, Cement Squeeze, Etc. th Interval 12 to - 12 bbls acid 0' - 5280' 12 bbls 15' ion - Interval A St Test rest 120# ion - Interval A St Test rest Test	dded 15. Date T.D. Reached 4/7/2005 5/21/20 pth: MD 7162' TVD 7162' 19. etric & Other Mechanical Logs Run (Submit copy of e and Liner Record (Report all strings set in well Size/Grade WL (#/ft) Top (MD) 9/8" H-40 32 0 7" J-55 20 0 4.5" J-55 11.6 0 9/8" H-40 32 0 7" J-55 20 0 4.5" J-55 11.6 0 ocord 0 0 Depth set (MD) Packer Depth (MD) 7077' g g Intervals ormation Top of Mesaverde 4459' 4459' 5 of Mesaverde 4459' 12 bbls acid; follow 0' - 4828' 12 bbls acid; follow 0' - 4828' 12 bbls 15% acid, 7 ion - Interval A Test ste Testod 9/13/05 12 og. Press 24 hr. od 1est Foduction BBL oth Foduction BBL Production BBL <t< td=""><td>dded 15. Date T.D. Reached 4/7/2005 5/21/2005 pth: MD 7162' TVD 7162' 19. Plug Back T.D.: TVD 7162' 19. Plug Back T.D.: and Liner Record (Report all strings set in well) Size/Grade WL (#/R) Size/Grade WL (#/R) Top (MD) Bottom (MD) 5/8" H-40 32 0 219' 7" J-55 20 0 2894' 4.5" J-55 11.6 0 7162' secord </td><td>dded 15. Date T.D. Reached 16. D w/7/2005 5/21/2005 ph: MD 7162' 19. Plug Back T.D.: MD TVD 7162' 19. Plug Back T.D.: MD TVD and Liner Record (Report all strings set in well) Stage Cemen Depth Size/Grade WL (#/R) Top (MD) Bottom (MD) Depth 5/8" H-40 32 0 219' 10. 7" 3-55 20 0 2894' 10. 4.5" J-55 11.6 0 7162' 10. ecord Depth set (MD) Packer Depth (MD) Size Depth Set (M 7077' g Intervals 26. Perforation 26. Perforation promation Top Bottom Perforation 10. on Mesaverde 4459' 5280' 4459 ion - Interval A BBL MCF BBL grade I2 bits 15% acid; follow w/70q foam. 17' - 5280' 12 bits 15% acid; 700 foam pad, 84923 12 bits 15% acid; 702 foam pad, 84923 <t< td=""><td>dded 15. Date T.D. Reached 16. Date C V7/2005 5/21/2005 D.& ph: MD 7162' 19. Plug Back T.D.: MD 7 TVD 7162' 19. Plug Back T.D.: MD 7 ctric & Other Mechanical Logs Run (Submit copy of each) and Liner Record (Report all strings set in well) Stage Cementer Size/Orade WL (#/R) Top (MD) Bottom (MD) Stage Cementer 5/8" H-40 32 0 219' 7'' 7" 3-55 20 0 2894' 0 4.5" J-55 11.6 0 7162' 0 g Intervals 26. Perforation Rome 0 0 26. Perforation Rome promation Top Bottom Perforation Rome 0 romation Top Bottom Perforation Rome 0 of Mesaverde 4459' 5280' 4459' - 5 5 of Mesaverde 4459' 5280' 4459' - 5 5 of - Stage ' 12 bbls acid; follow w/70q foam. A'' 5 of - Interval A Stage ' Cas</td><td>dded 15. Date T.D. Reached 16. Date Completed W7/2005 5/21/2005 D&A X Re yth: MD 7162' 19. Plug Back T.D.: MD 7160' TVD 7162' 19. Plug Back T.D.: MD 7160' TVD 7160' and Liner Record (Report all strings set in well) 22. V. No. of Sks. &: of Cement Size/Grade W1 (#/R) Top (MD) Bottom (MD) Stage Cementer No. of Sks. &: yth: J-55 20 0 2894' 330 4.5" J-55 11.6 0 7162' 351 ecord Depth set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth g Intervals 7077' 26. Perforation Record 26. Perforated Interval o Mesaverde 4459' 5280' 4459' - 5280' 4459' - 5280' 4459' - 5280' ion - Interval A Tead MCF BBL MCF BBL Corr. AP1 yi - 4828' 12 bbls acid; follow w/70q foarn. Oll GrBwlty Gorr. AP1 Gas Corr. AP1</td><td>dded 13. Date T.D. Reached 16. Date Completed Ready to P 9/14/2t ydt: MD 7162' 19. Plug Back T.D.: MD 7160' 20. ytt: TVD 7162' 19. Plug Back T.D.: MD 7160' 20. ytt: TVD 7162' 19. Plug Back T.D.: MD 7160' 20. ctric & Other Mechanical Logs Run (Submit copy of each) 22. Was well Was DSI Direction and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Type of Cementer Sks</td><td>dded 15. Date T.D. Reached 16. Date Completed Place Place<</td><td>ddied 15. Date T.D. Reached 16. Date Completed 17. E 4/7/2005 5/21/2005 0. A (2) Ready to Prod. 9/14/2005 ph: MD 7162' 19. Plug Back T.D.: MD 7160' 20. Depth Bridge Plug : trick Other Mechanical Logs Run (Submit copy of each) 12. Was well corred? No. No. No. of Sks. & Type Sharry Vol. size/Orade WL (#/R) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Type Sharry Vol. O 5/28" H-40 32 0 219' 1000 No. O Stage Cementer No. of Sks. & Type Sharry Vol. O 5/28" H-40 32 0 2894' 3330 - - No. O Stage Cementer No. of Sks. & Type Sharry Vol. O O - No. O - - No. O -<!--</td--><td>h SAME AS ABOVE 12. County or Part San Juan ddrd 15. Date T.D. Reached 16. Date Completed 9/14/2005 ydr. MD 7162' 19. Plug Back T.D.: MD 7160' 20. Depth Bridge Plug Set: MD ydr. MD 7162' 19. Plug Back T.D.: MD 7160' 20. Depth Bridge Plug Set: MD YD otic & Other Mechanical Logs Run (Submit copy of each) 12. Was well cored? 10. V YD YD 7160' YD Y</td><td>h SAME AS ABOVE 12. County or Purish ddid 15. Date T.D. Reached 16. Date Completed 17. Elevision (OF, RKB, San Juan ddid 17. D. 7162¹ 19. Plug Back T.D.: MD 7160¹ 20. Depth Bridge Plug Set: MD TVD 7160¹ 20. Depth Bridge Plug Set: MD 12. Was well cored? MD run 7162¹ 19. Plug Back T.D.: MD 7160¹ 20. 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32. Additional Remarks (including plugging procedure)

Please see attached subsequent report for Mesaverde.

Circle enclosed attachments			*	
1. Electrical/Mechanical Logs (1fu		2. Geologic Report	DST Report	Directional Survey
5. Sundry Notice for plugging and o	cement verification	6. Core Analysis	3. Other:	
I hereby certify that the foregoing an	d attached information is com	plete and correct as determined fro	m all available records (se	e attached instructions)*
Name (please print)	d attached information is com Cherry	Hlava	m all available records (so	e attached instructions)* Regulatory Analyst

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Russell 4M 30-045-31722

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Completion Subsequent Report MV 09/15/2005

9/2/05 LAY 3" FLOWLINES & 2" PMP LINES.

9/7/05 RIH w/4 1/2" CIBP & SET 5450'. TIH w/3.125" GUN & PERF MV 5034' - 5280' @3 JSPF & 4906' - 5006' @2 JSPF.

9/8/05 FRAC MV w/12 bbls OF ACID, FOLLOW w/70Q FOAM. TIH & SET CBP @4860'. TIH & PER 2nd STAGE w/3.125" GUN 4459' – 4828' @3 SJPF.

9/9/05 TIH & FRAC 2nd STAGE w/12 bbls Oof 15% ACID, 70Q FOAM PAD 84923# of 20/40 BRADY SND; 18129# of 20/40 BRADY SND w/PROPNET, FLUSHED w/NITRIFIED 70Q FOAM. FLW TO FLARE PIT. UPPER MV FLOWING TO FLARE PIT ON ½" CK.

9/12/05 DRILL OUT 4.5" FLOW THRU CBP @4850'. 130# DRY GAS; FLOW upper & lower MV ON '4" CK.

9/13/05 TESTING DK & MV TOGETHER ON 3/4" CK 120#

9/14/05 TIH & LAND TBG @7076'. RIG DN MOVE OFF LOCATION