State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



Tony Delfin Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 4/1/2014 Sundry Extension Date 5/25/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
30-039-31232- 00-00	ESCRITO D14 2407		ENCANA OIL & GAS (USA) INC.	0		Rio Arriba	F	D	14	24	N	7 W

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration-be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84 Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from

a steel closed loop system.

the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in

✓ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnie Brelow

5/19/16

Date

RECEIVED

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED 8

OMB	No.	1004-0	137
Expires:	Janu	uary 31	, 201

5. Lease Serial No. BUREAU OF LAND MANAGEMENT NMNM 117567 SUNDRY NOTICES AND REPORTS ON WELLSmington Field Official Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to reenter and Managament abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. ✓ Oil Well Gas Well Other Escrito D14-2407 02H 2. Name of Operator 9 API Well No. Encana Oil & Gas (USA) Inc 30-039-31232 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address 370 17th Street, Suite 1700 Escrito Gallup (Associated) (720) 876-3533 Denver, CO 80202 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 11. Country or Parish, State SHL: 491' FNL and 541' FWL Section 14, T24N, R7W BHL: 1850' FNL and 330' FWL Section 15 T24N, R7W Rio Arriba County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Hydraulic Fracturing Reclamation Well Integrity Alter Casing Other APD Extension New Construction Casing Repair Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 07/16/2014. Encana requests a 2-year APD extension for the Escrito D14-2407 02H well (API 30-039-31232).

OIL CONS. DIV DIST. 3

JUN 1 0 2016

4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Katie Wegner	Title Senior Regulatory Analyst
Signature Aubus 11	Date 05/25/2016
THE SPACE FOR FEDE	ERAL OR STATE OFICE USE
Approved by	Title U.S. Date 06/8/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.	