State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



Tony Delfin Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 7/14/2014 Sundry Extension Date 6/1/16

API WELL	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp N	/S Rng W/E
	HUERFANITO UNIT HZDK	0.00	BURLINGTON RESOURCES OIL & GAS COMPANY LP	G	N	San Juan	F	A	29	27 N	9 W

Conditions of Approval:

(See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- ✓ Hold C-104 for directional survey & "As Drilled" Plat
- ✓ Hold C-104 for NSL, NSP, DHC, Possible NSL in NW section depending on perforation Setback is 660'
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
- ▼ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kitheric Parkel

5/19/16

Date

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			5. Lease Serial No.				
			SI	F-078081			
SUN	DRY NOTICES AND REP	PORTS ON WELLS	6. If Indian, Allottee or Tribe N	Iame			
Do not use	this form for proposals	to drill or to re-enter an					
		APD) for such proposals.					
SU	BMIT IN TRIPLICATE - Other in:	structions on page 2.	7. If Unit of CA/Agreement, Na	ame and/or No.			
. Type of Well			Hu	refanito Unit			
Oil Well X	Gas Well Other	8. Well Name and No. Huerfanito Unit HZDK 2H					
2. Name of Operator			9. API Well No.	to Unit HZDK ZH			
TO THE RESIDENCE OF THE PROPERTY OF THE PROPER	ton Resources Oil & Gas	s Company LP		45-35576			
a. Address		3b. Phone No. (include area code)	10. Field and Pool or Explorato	ory Area			
PO Box 4289, Farmingto	on, NM 87499	(505) 326-9700	Bas	sin Dakota			
Location of Well (Footage, Sec., T.,R.	,M., or Survey Description)		11. Country or Parish, State				
		FEL, Sec. 29, T27N, R9W	San Juan	New Mexico			
Bottomhole Unit I (NE	SE), 2480' FSL & 140' F	FEL, Sec. 28, T27N, R9W					
12. CHECK T	HE APPROPRIATE BOX(ES	S) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHE	ER DATA			
TYPE OF SUBMISSION		TYPE OF A	CTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other			
	Change Plans	Plug and Abandon	Temporarily Abandon	APD Extension			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	AI D Extension			
		tails, including estimated starting date of	1 2 3 3	ata duration thousand			
-		e subsurface locations and measured and					
		Bond No. on file with BLM/BIA. Requi					
	-	s in a multiple completion or recompletion					
		only after all requirements, including rec					
determined that the site is ready for	final inspection.)						
Burlington Resources re	equests permission to ex	xtend the APD approval for	the subject well.				
			011 -				
			OIL CONS	S. DIV DIST. 3			
			JUN	0 9 2016			

APD Extended 4/10/18			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Dollie L. Busse	Title R	egulatory Technician	
Signature Allio Busse	Date 2	6/1/16	
THIS SPACE FOR FEI	DERAL OR S	STATE OFFICE USE	
Approved by			
Abdelgadir Elmadani.	Title PE	Date 6/2/16	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of	or certify		
that the applicant holds legal or equitable title to those rights in the subject lease which	n would	Office FFD	
entitle the applicant to conduct operations thereon.		110	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	y person knowingl	y and willfully to make to any depart	ment or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.