	RECEIVED						
Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF TH BUREAU OF LAND MA	TES E INTERIOR NAGEMENT	MAY 1	8 2016	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010		
			Farminator	5. Lease Senai No.	NM-03179		
SUI Do not us	NDRY NOTICES AND REF se this form for proposals	to drill or to re-er	reau of Lan	6. If Indian, Allottee Management	or Tribe Name		
abandoned	d well. Use Form 3160-3 (APD) for such pro	posals.				
S	UBMIT IN TRIPLICATE - Other in	structions on page 2.		7. If Unit of CA/Agr	eement, Name and/or No.		
Oil Well	X Gas Well Other			8. Well Name and No	o. Aztec 6		
2. Name of Operator				9. API Well No.			
3a Address	gton Resources Oil & Gas	3h Phone No (include	area code)	10 Field and Pool or	30-045-07393		
PO Box 4289, Farmington, NM 87499		(505) 326	(505) 326-9700		Fulcher Kutz Pictured Cliffs		
4. Location of Well <i>(Footage, Sec., T.,</i>) Surface Unit P (EL, Sec. 14, T28N,	R11W	W San Juan , New Mexico				
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NAT	URE OF NO	TICE, REPORT C	R OTHER DATA		
TYPE OF SUBMISSION		Т	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen Fracture Treat	P	roduction (Start/Resur	me) Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction X Plug and Abandon		Recomplete Temporarily Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug Back	V	Vater Disposal			
If the proposal is to deepen directi Attach the bond under which the v following completion of the involv Testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally, give work will be performed or provide the ved operations. If the operation results I Abandonment Notices must be filed r final inspection.)	e subsurface locations and Bond No. on file with BLI s in a multiple completion only after all requirements	measured and tr M/BIA. Require or recompletion s, including recla	ue vertical depths of a d subsequent reports n in a new interval, a Fo mation, have been con	Il pertinent markers and zones. nust be filed within 30 days rm 3160-4 must be filed once npleted and the operator has		
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ConocoPhillips AZTEC 6 Expense - P&A

Lat 36° 39' 22.068" N

Long 107° 57' 51.732" W

PROCEDURE

This project requires the use of a steel tank to handle waste fluids circulated from the well and cement wash up.

Prior to commencing abandonment operations, ensure that the bradenhead valve is dug out and properly plumbed to the surface. Record the casing, intermediate and bradenhead pressures with an appropriately ranged gauge. Contact the Engineer if bradenhead pressure is present (per Exhibit "A-3").

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact the Wells Engineer (per Exhibit "A-3").

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.

5. RU wireline. Run gauge ring for 3-1/2" casing as deep as possible above top perforation at 1,830'. RIH with 3-1/2" CIBP on wireline and set at 1,780'.

6. PU 1-1/2" workstring, load hole and pressure test casing to 800 psi. If casing does not test, spot or tag subsequent plugs as appropriate. POOH with tubing

7. RU wireline and run CBL with 500 psi on casing from CIBP at 1,780' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Wells Engineer, Troy Salyers (BLM) at tsalyers@blm.gov, and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 - Pictured Cliffs Formation Top, 1680' - 1780', 7 Sacks Class B Cement Mix 7 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs top. POOH.

9. Roll the hole with water and ensure that the wellbore is in a stabilized condition with no flow of gas and/or water before spotting the next plug. If flow occurs, the fluid weight must be increased until a stabilized condition is established (per Exhibit "A-3").

10. Plug 2 - Fruitland Formation Top, 1326' - 1426', 72 Sacks Class B Cement

RIH and perforate 3 squeeze holes at 1,426'. Establish injection rate into squeeze holes. RIH with a 3-1/2" CR and set at 1,376'. Mix 72 sx Class B cement. Squeeze 65 sx outside the casing, leaving 7 sx inside the casing to cover the Fruitland top. POOH.

11. Cease operations for 30 minutes allowing the bradenhead to be observed for pressure build. Record pressures with crystal gauge for accuracy. If pressures are observed, notify Wells Engineer and Production Engineering for path-forward discussion with NMOCD (per Exhibit "A-3").

12. Plug 3 - Ojo Alamo and Kirtland Formation Tops, 603' - 879', 293 Sacks Class B Cement RIH and perforate 3 squeeze holes at 879'. Establish injection rate into squeeze holes. RIH with a 3-1/2" CR and set at 829'. Mix 293 sx Class B cement. Squeeze 279 sx outside the casing, leaving 14 sx inside the casing to cover the Ojo Alamo and Kirtland tops. POOH.

13. Plug 4 - Surface Plug, 0' - 91', 182 Sacks Class B Cement

RU WL and perforate 4 big hole charge (if available) squeeze holes at 91'. TOOH and RD WL. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. Mix 182 Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Shut in well and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

Exhibit "A-3"

To Final Agreement - Withdrawal of Notice of Violation (3-15-02) dated May 4, 2016 from ConocoPhillips Company to NMOCD

Updated Abandonment Procedures

The following procedural changes will be required for the P&A Program:

 Prior to commencing abandonment operations, ensure that the bradenhead valve is dug out and properly plumbed to the surface. Record the casing, intermediate and bradenhead pressures with an appropriately ranged gauge. Contact the Engineer if bradenhead pressure is present. After the last set of completion perforations are abandoned with cement, roll the hole with water and ensure that the wellbore is in a stabilized condition with no flow of gas and/or water before spotting the next plug. If flow occurs, the fluid weight must be increased until a stabilized condition is established.

 Following the plug over the Fruitland Formation Top, and prior to the plug over the Kirtland and Ojo Alamo Tops:

- Operations will cease for 30 minutes allowing the Bradenhead to be observed for pressure build.
- b. Pressures will be recorded with a crystal gauge for accuracy.
- c. If pressures are observed, notify Wells Engineer and Production Engineering for path-forward discussion with NMOCD.
- 3) Within 24 hours of the abandonment and after two weeks, BLM will check for the presence of gas at the base of the dry hole marker and at the weep hole. Note ambient weather conditions when recording the results. If gas is detected, contact the Engineer.
- If a Cathodic Protection well is <u>on</u> the well pad, check for the presence of gas at the vent cap. If gas is present, record results in AFMSS and contact the Engineer.

Note: when checking any sample point for the presence of gas, please be prepared for the possibility of anomalous pressure and the H2S gas.

ConocoF	Phillips		AZTEC #6			
triet RTH	Field Name FULCHER KUTZ P #0215	C (GAS)	API / UWI 3004507393	County SAN JUAN	State/Provin NEW MEXI	ce ICO
ginal Spud Date 11/22/1939	Surface Legal Location 014-028N-011W-P	EastWest	Distance (ft) East/West 210.00 FEL	Reference North/South	Distance (ft) North/ 440.00 FSL	South Reference
		Or	iginal Hole, 3/3/2016 7:	59:34 AM		
		Vertical sch	ematic (actual)		MD (ftKB)	Formation Top
Well File doe Records are uncle casing information	ar. Hole diameters, , and set depths are estimated.	1.011.01.001.001.000-00	-1; C -41.0 Cor surf (ass	onductor; 15 1/2 in; 0.000 in; http: nductor Cement; 0.0-41.0; 11/2 nented with 7 sxs of cement. T ace - 75% Efficiency Calculatio suming that the hole diameter i	0.0 0.0 ftKB; 40.0 12/1939 OC @ 11.0 11.0 11.0 14.9	
					100.1 599.1 652.9	OJO ALAMO
Formations	tops are estimated.				794.9	KIRTLAND SH.
Foam-N2 Frac Restimulated Pictur gals 70Q Foam 20# bs 16/30 Arizona San Hyd Frac-Other; 2/ 10,000# 10/20 san	; 1/7/1999; 1/7/99 - red Cliffs with 8424 Linear Gel, 91,800- d, and 178,900 scf N2. 8/1968; Frac'd with id and 13,900 gals water		2; In fitRB; Inter 1,83 sxs	termediate; 5 1/2 in; 0.000 in; 1,830.0 ftKB mediate Casing Cement; 1,53 0.0; 12/10/1939; Cemented wil of cement. TOC @1536' calc b	1,376.0 1,390.1 1,536.1 0.0 1,829.1 h 50 Y	FRUITLAND
racid offis, field, official o	128/1965 9/28/65 - with 450 bbls water 10,000# 20/40 and 10,000# 10/20) -1.864.0: 9/28/1965	නි තම පත ක පත පත පත පත පත පත	Cem 12/6 1864	© 910'-75% Efficiency Calc uming the hole diameter is 8 1 ent Squeeze 1; 1,830.0-1,864. /1967; Squeezed Perfs © 1830 ! with 100 sxs Class 'C'.	1,832.0 0; 1,848.1 1,863.8	
	PBTD: 1.867.0		3; Pr	oduction; 31/2 in; 0.000 in; 0.	1,865.2 1,867.1 0 ftKB;	PICTURED CLI
			1,87 Plug Proc 1,87 Sx5	7.0 ftKB back: 1.867.0-1.877.0; 12/6/19 fuction Casing Cement; 100.0- 7.0; 9/28/1985; Cemented with Class 'C'. TOC @ 100' - 75%	67 1,876.0 135 1,877.0	
			Effic Plug	iency Calculation. back: 1.877.0-1.882.0: 12/6/19	<u>87</u> 1,881.9	C

strict Field Name API / UWI DRTH FULCHER KUTZ PC 3004507393 (GAS) #0215		API/UWI 3004507393	County SAN JUAN		State/Province NEW MEXICO		
		Vest Distance (ft) East/Wes	t Reference	eference N/S Dist (ff)		North/South Reference	
11/22/1939 014	1-028N-011W-P	210.00 FEL				40.00 FSL	
	Orig	inal Hole, 1/1/2020 3	:00:00 AM		L MD		
	Vertical sc	hematic (actual)			(ftKB)	Formation Tops	
Well File does not spec	ify a K.B.	Con	ductor Ceme	nt; 0.0-41.0;	.00		
1; Conductor; 15 1/2 in	; 0.000 in;	11/2 sxs	of cement. T	OC @ surface -	40.0	-	
Records are und	lear. Hole	75%	Efficiency C	alculation	41.0		
diameters, casing int	formation,	(ass	uming that th	e hole diameter	41.0		
SQUEEZE PER	RES: 91.0	Plug	#4; 0.0-91.0;	1/1/2020	44.0		
	1/1/2020	Plug	#4; 0.0-91.0;	1/1/2020; Mix	90.9		
		goo	d cmt returns	to surface out	700.1		
	ት. 🕷		alve		599.1		
	8				603.0		
			#2. 603 0.97	0.0-1/1/2020	- 652.9	OJO ALAMO	
Formations tops are e	stimated.		#3: 603.0-87	9.0; 1/1/2020;	706.0	*	
		Mix Mix	293 sx Class	B cmt, sqz 279	794.9		
			e the csa to	cover the Oio	529.1	KIRTLAND S	
Cement Retainer, 82	29.0-831.0	Alan	no and Kirtlan	d tops	\$31.0		
SQUEEZE PERF	S; 879.0;		#2; 1,326.0-*	,426.0;	\$78.9		
	1/1/2020	Plug	#2; 1,326.0-1	,426.0;	1,326,1		
			020; Mix 72	sx Class B cmt,	1 375 0		
Cement Retainer	1,376.0-	leavi	ng 7 sx insid	e the csg to	1 279 0	ROILDARD	
	1,010.0		r the Fruitlan	d top	1,370.0		
SQUEEZE PERES	1 426.0		#1, 1,000.0- 020; Mix 7 so	Class b cmt	1,399,1		
	1/1/2020	∬and	spot a baland	ed plug inside	1,425.9		
		Inter	sg to cover t nediate Casi	ne PC top	1,536.1		
		1,53	5.0-1,830.0; 1	2/10/1939;	1,680.1		
Bridge Plug - P	ermanent;	Cem	ented with 50	sxs of	1,779.9		
1,780	.0-1,782.0		neer for Resti	m Prog. Last	1,782.2	· ·	
2; Intermediate; 5 1/2	1 in; 0.000	Tech	had TOC @	910' - 75%	1,829.1		
in; 0.0 ftKB; 1,8	30.0 ftKB	the h	ole diameter	is 6 1/4").	1,530.1	8	
Pictured Girrs, 1,032.	12/6/1967	Cem	ent Squeeze	1; 1,830.0-	1,832.0		
Pictured Cliffs; 1,830.0	0-1,864.0;	Perf	@ 1830'- 18	64' with 100	1,845.1		
	9/26/1965	a sxs	Class 'C'.		1.663.6		
		Prod 100.0	uction Casing)-1,877.0; 9/2	g Cement; 8/1965;	1 555 2	PICTURED C	
[DOTT	2: 1 867 0	Cem	ented with 13	5 sxs Class	1 867 1		
[PBIL	, 1,007.0	Calc	UC @ 100' -	75% Efficiency	1,507.1		
3: Production: 3 1/2 in:	0.000 in:	Plug	back; 1,867.0	-1,877.0;	1,876.0	1	
0.0 ftKB; 1,8	77.0 ftKB	12/6/	1967	1 992 0	1,877.0		
a. a a 2	2	Plug	Dack; 1,8//.U	-1,002.0;	1,881.9		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

FARMINGTON, NEW WEAROOD

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Aztec 6

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set plug #2 (1604-1504) ft. inside/outside to cover the Fruitland Formation top. BLM picks top of Fruitland at 1554 ft.
- b) Set plug #3 (887-548) ft. inside/outside to cover the Ojo Alamo and Kirtland Formation tops. BLM picks top of Ojo Alamo at 598 ft. BLM picks top of Kirtland at 837 ft.

Operator will run CBL from CIBP @ 1,780 ft. to surface to identify TOC.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.