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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

Farmington Fie Cases Serial No.

Bureau of Land Management

SF-078913

PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface Unit M (SWSW), 860' FSL & 885' FWL, Sec. 16, T24N, R3W		11. Country or Parish, State Rio Arriba New Mexico	
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
2. Name of Operator ConocoPhillips Company		9. API Well No. 30-039-22535	
Oil Well X Gas Well Other		8. Well Name and No. Lindrith B Unit 11	
1. Type of Well		Lindrith B Unit	
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In order to adequately monitor the bradenhead pressure, NMOCD requested that the surface casing be capped and a bradenhead valve installed. A 1/4" plate was custom cut and welded from the top of the surface casing to the intermediate casing. A pipe and valve was then plumbed to the surface to facilitate bradenhead testing. Attached is a picture and current wellbore schematic.

OIL CONS. DIV DIST. 3

JUN 27 2016

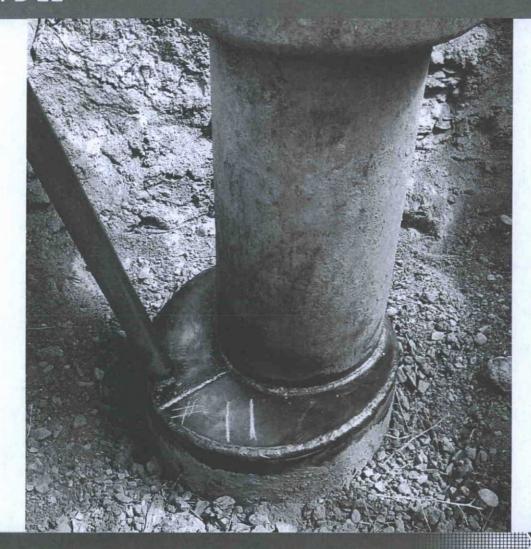
ACCEPTED FOR RECORD

JUN 2 3 2016 FARMINGTON FIELD OFFICE

Title Regulatory Technician	
Date 6/15/16	
DERAL OR STATE OFFICE USE	
Title	Date
or certify	
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	Date 6/15/16 DERAL OR STATE OFFICE USE Title or certify

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lindrith B 11 API #3003922535



ConocoPhillips